

FORMAT-1: physical and financial progress, in respect of the schemes taken up by CESC for FY20

Sl. No.	Name of the Scheme	Total No. of works	Total Cost of Scheme (Rs in Crores)	Funding mechanism for the scheme	Objectives of the Scheme	Scheduled date for completion of the scheme	No. of works completed till FY20*	Objectives achieved with figures	Total expenditure till FY20**	Balance no. of works to be completed**	Expected expenditure for completion of balance works**	Expected date of completion of balance works	Cost to Benefit Ratio
1	DDUGJY	6 Nos. Strengthening - 5 Nos. & Metering - 1 No.	309.33	REC - 60% Grant 30% Loan 10% Utility	Feeder Segregation- Separation of agriculture and non-agriculture feeders Strengthening and augmentation of sub-transmission and distribution SAGY- Sansad Adarsh Grameena Yojana Rural electrification Metering Strengthening works in Urban areas - 33 towns in 4 Circles Metering - 33 towns in 4 Circles Solar Roof Top Additional Solar Roof Top	Dec-20	6 Nos.	100% 100% 100% 100% 100%	220.55	-	-	-	-
2	IPDS	7 Nos. Strengthening - 4 Nos Metering - 1 No. Solar - 1 No. Addl Solar- 1 No.	172.78	PFC - 60% Grant 30% Loan 10% Utility	Conversion of 11kV overhead by Underground cables	Dec-2019	7 Nos (All Circles completed)	100% 100% 100% 100%	130.94	41.84	-	14.8.2020	-
3	Model Sub Division	1	159.81	REC loan	Improvement of existing electrical distribution network and to provide quality of power supply in village limits 1) Conversion of LT 2/3wire to 5wire, 2) Replacing deteriorated pole, 3) Providing intermediate pole, 4) Replacement of delatolad 2/4ccsr conductor, 5) Enhancement of 63kva 100kva TC, 6) Replacing of DTC wiring, 7) Extension new LT line 8) Shifting of poles Shifting of poles 9) Re-alignment	14.2.2020	4 feeders completed and 4 feeders completed submitted for EI approval	112.33	19 feeders to be commissioned 9 feeders to be commissioned 3000 LT feeder pillar box to be erected	-	-	7.8.2020	-
4	Model Village	696	57.48	Internal Resource	Electrification of Rural Households Additional Infrastructure	31.03.2021	280	199.25	22.29	431	33.21	31.03.2021	5.04
5	Saubhagya Household Electrification Additional Infra	1 No.	16.98	REC -60%	Electrification of Rural Households Additional Infrastructure	Mar-2020	1 No. WUP	4138 Households 100%	9.00	-	7.98	-	-



No. of Corrections..... Nil

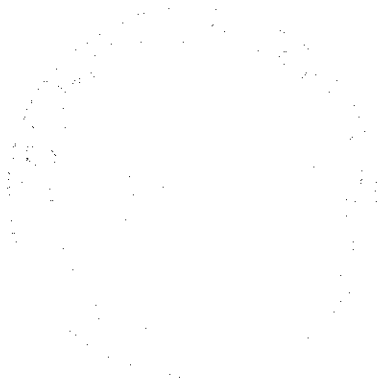
24 DEC 2020

107

(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

1910
COLUMBIA COLLEGE
CHICAGO, ILL.

1910



FORMAT-2: Year-wise break up of no. of works completed and corresponding expenditure incurred from the first year of inception of the scheme to till FY20

Sl. No.	Name of the Scheme	1 st year (FY12)		2 nd year (FY13)		3 rd year (FY14)		4 th year (FY15)		5 th year (FY16)		6 th year (FY17)		7 th year (FY18)		8 th year (FY19)		9 th year (FY20)		Total no. of works completed	Total expenditure till FY20	
		No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)			
1	IPDS														1	46.23	5	44.42	1	40.29	7	130.94
2	DDUGJY															54.89		75.76		89.9		220.55



No. of Corrections.....Nil

24 DEC 2020

108
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FORMAT-2: Year wise break up of no. of works completed and corresponding expenditure incurred from the first year of inception of the scheme to till FY20

Sl. No.	Name of the Scheme	1 st year(18-19)		2nd year(19-20)		Total no. of works completed	Total expenditure till FY20
		No. of works completed	Expenditure incurred (Rs in Cr)	No. of works completed	Expenditure incurred (Rs in Cr)		
3	Model Village	-	-	179	11.65	179	11.65
4	Model Sub-Division	-	-	1. 7 feeders completed and commissioned 2. 4 feeders completed submitted for EI approval 4 feeders completed submitted for EI approval 424 numbers of LT Feeder pillar box erected	122.81	-	122.81
5	DDUGJY-Addl Infra (Saubhagya)	-	-	1	16.98	1	16.98

No. of Corrections.....Nil

24 DEC 2020



109

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FORMAT-3: Year wise break up of no. of balance works that will complete and corresponding expenditure for completion of balance works of the scheme from FY21 onwards

Sl.No.	Name of the Scheme	FY21		FY22		Total no. of balance works to be completed	Total of the expected expenditure (Rs in Cr)
		Balance no. of works to be completed	Expenditure (Rs in Cr)	Balance no. of works to be completed	Expenditure (Rs in Cr)		
1	Model Village	239	12.93	-	-	239	12.93
2	Model Sub-Division	1. 15 feeders completed and commissioned	206.36	-	-	-	206.36
		2. 11 feeders completed submitted for EI approval					
		1. 4 feeders completed and commissioned					
		2. 4 feeders completed submitted for EI approval					
		1126 LT feeder pillar box erected					



No. of Corrections: Nil

24 DEC 2020

110

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Plant wise details by considering the merit order dispatch:

SL. NO.	Plant name and capacity (in MW)	Capacity Charges (Rs/Unit)	Variable Charges (Rs/Unit)	Total Per Unit Cost (Rs/Unit)	Total Energy Available (in MU)	Total energy utilized			Total Energy unutilized			Remarks
						Energy sold to consumers (in MU)	Energy sold through power exchanges and tender (in MU)	Energy utilized under UI mechanism (in MU)	Total energy utilized (in MU)	Energy unutilized due to backing down and reserve shutdown (in MU)	Capacity Charges paid for the unutilized energy (Rs in Crores)	
1	2	3	4	5	6	7	8	9	10=7+8+9	11=6-10	12	13
	CGS											
1	NTPC RSTPS 1&2	0.77	2.477	3.247								
2	NTPC Talcher	0.71	2.055	2.765								
3	NTPC Stage 3	0.73	2.436	3.166								
4	Simhadri	1.52	2.77	4.29								
5	NTPC Vallur	1.775	2.909	4.684								
6	DVC Koderma KIPS	1.67	2.472	4.142								
7	DVC MTPS	1.44	2.772	4.212								
8	Kudgi	1.668	2.763	4.431								
9	NLC TPS Expansion-1	0.97	2.54	3.51								
10	NLC TPS Expansion-2	2.31	2.651	4.961								
11	NLC TPS Stage-1	0.71	2.774	3.484								
12	NLC TPS Stage-2	0.74	2.774	3.514								
13	NTPL	1.55	2.97	4.52								

No. of Corrections..... Nil

24 DEC 2020



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Annexure-5

Plant wise details by considering the merit order dispatch:

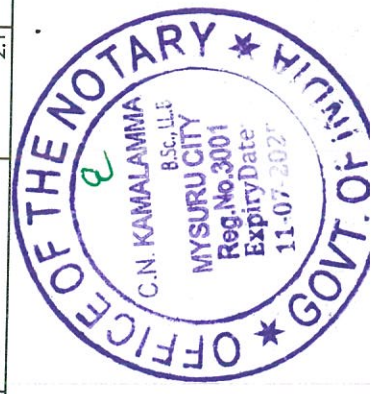
SL NO.	Plant name and capacity (in MW)	Capacity Charges (Rs/Unit)	Variable Charges (Rs/Unit)	Total Per Unit Cost (Rs/Unit)	Total Energy Available (in MU)	Total energy utilized				Total Energy unutilized		Remarks
						Energy sold to consumers (in MU)	Energy sold through power exchanges and tender (in MU)	Energy utilized under UI mechanism (in MU)	Total energy utilized (in MU)	Energy unutilized due to backing down and reserve shutdown (in MU)	Capacity Charges paid for the unutilized energy (Rs in Crores)	
1	2	3	4	5	6	7	8	9	10=7+8+9	11=6-10	12	13
14	NNTPS	1.804	2.326	4.130								
15	Kaiga			3.807								
16	MAPs			2.549								
17	Kudankulam			4.098								
	Major IPPS											
18	UPCL	1.6	2.756	4.356								
19	KPCL Thermal											
20	RTPS 1 to 7	0.9	2.83	3.73								
21	RTPS 8											No generation in nov 20. Hence variable cost billed for April 20 is considered.
22	BTPS - 1	1.31	3.384	4.894								
23	BTPS - 2	0.92	2.802	3.722								
24	BTPS - 3	1.23	2.800	4.03								
24	BTPS - 3	1.97	2.801	4.771								
25	YTPS	2.1	2.763	4.86								

No. of Corrections... *nil*

24 DEC 2020

112

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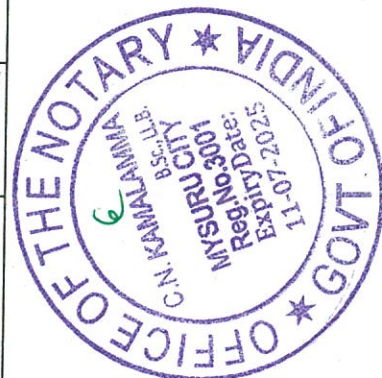


Plant wise details by considering the merit order dispatch:

Sl. NO.	Plant name and capacity (in MW)	Capacity Charges (Rs/Unit)	Variable Charges (Rs/Unit)	Total Per Unit Cost (Rs/Unit)	Total Energy Available (in MU)	Total energy utilized				Total Energy unutilized		Remarks
						Energy sold to consumers (in MU)	Energy sold through power exchanges and tender (in MU)	Energy utilized under UI mechanism (in MU)	Total energy utilized (in MU)	Energy unutilized due to backing down and reserve shutdown (in MU)	Capacity Charges paid for the unutilized energy (Rs in Crores)	
1	2	3	4	5	6	7	8	9	10=7+8+9	11=6-10	12	13
26	NCE Projects											
27	Co gen			4.69								
28	Biomass			5.7								
	Minihydel			3.19								
29	Wind			3.67								
30	Solar			4.2								
	NTPC VVNL (Bundled power)											
31	NV RSTPS 1	0.80	2.5	3.3								
32	NV RSTPS 3	0.78	2.47	3.25								
33	NV TSTPS 2	0.72	2.11	2.83								
34	NV SMTPS 2	1.91	2.87	4.78								
35	NV Kudgi 1	2.1	2.861	4.961								
	NSM 2 (Bundled power)											
36	Korba STPS 1D	0.68	1.316	2.00								

No. of Corrections.....02

24 DEC 2020



113

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 CESC, Mysuru

Annexure-5

Plant wise details by considering the merit order dispatch:

SL. NO.	Plant name and capacity (in MW)	Capacity Charges (Rs/Unit)	Variable Charges (Rs/Unit)	Total Per Unit Cost (Rs/Unit)	Total Energy Available (in MU)	Total energy utilized			Total Energy unutilized		Remarks	
						Energy sold to consumers (in MU)	Energy sold through power exchanges and tender (in MU)	Energy utilized under UI mechanism (in MU)	Total energy utilized (in MU)	Energy unutilized due to backing down and reserve shutdown (in MU)		Capacity Charges paid for the unutilized energy (Rs in Crores)
1	2	3	4	5	6	7	8	9	10=7+8+9	11=6-10	12	13
37	Korba STPS 3 ABT 4	1.38	1.296	2.68								
37	Mouda STPS 1D	1.87	2.928	4.80								
38	Mouda STPS 2D	1.48	2.942	4.42								
38	Solapur TPS 1	1.72	2.854	4.57								
39	Sipat STPS 1D	1.30	1.504	2.80								
39	Sipat STPS 2D	1.23	1.551	2.79								
40	Vindhyachal STPS 1D	0.85	1.628	2.48								
40	Vindhyachal STPS 2D	0.70	1.568	2.27								
41	Vindhyachal STPS 3D	1.04	1.554	2.60								
41	Vindhyachal STPS 4D	1.56	1.536	3.10								
42	Vindhyachal STPS 5D	1.67	1.589	3.26								
42	Gadadwara	1.98	2.469	4.45								
43	Lara	1.96	1.861	3.82								

No. of Corrections... Nil

24 DEC 2020



114

 General Manager (Commercial)
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Annexure-5

Plant wise details by considering the merit order dispatch:

cost per unit details of KPCL Hydel Stations for Nov 20

Sl. No.	KPCL Hydel	Capacity charges Rs/unit	Primary energy charges, secondary energy charges & royalty cost Rs /unit	Total	Total Energy Available (in MU)	Energy sold to consumers (in MU)	Total energy utilized			Total Energy unutilized		Remarks
							Energy sold through power exchanges and tender (in MU)	Energy utilized under UI mechanism (in MU)	Total energy utilized (in MU)	Energy unutilized due to backing down and reserve shutdown (in MU)	Capacity Charges paid for the unutilized energy (Rs in Crores)	
1	2	3	4	5	6	7	8	9	10=7+8+9	11=6-10	12	13
1	Sharavathi Valley Project	0.035	0.55	0.59								
2	Kali Valley Project	0.075	0.84	0.92								
3	Varahi Valley Project	0.114	1.33	1.44								
4	Kadra Power House	0.308	1.45	1.76								
5	Kodasalli Dam Power House	0.214	1.13	1.34								
6	Gerusoppa Power House	0.360	1.22	1.58								
7	Ghataprabha	0.169	1.69	1.86								
8	Bhadra Power House	0.150	4.27	4.42								
9	Almatfi Dam	0.674	1.32	1.99								
10	MGHE JOGFALLS	0.197	1.19	1.39								
11	SHIVA Shimsha	0.142	0.95	1.09								
12	MUNIRABAD	0.066	0.95	1.02								
13	MGHE JOGFALLS	0.197	1.19	1.39								
14	SHIVA Shimsha	0.142	0.95	1.10								
15	MUNIRABAD	0.066	0.95	1.01								

No. of Corrections.....NIL



24 DEC 2020

115

(Signature)
 General Manager (Commercial)
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 CESC, Mysuru

1100 W. 1st St.
Albany, NY 12242
518-462-3100

1100 W. 1st St.
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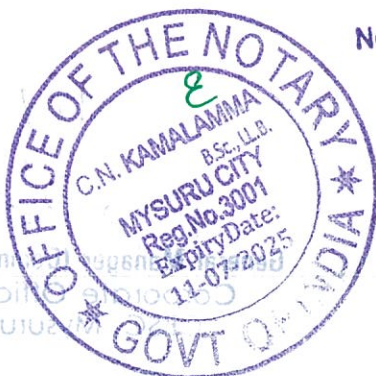
Capital Loan Details

(Rs in Crores)

Sl No	Bank/Financial Institution	Opening Balance as on 01.04.2019	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 31.03.2020	Scheme/works/Purpose of availing loans
1	REC - APDRP	1.40	0.00	10 years	8.5% - 10%	0.00	0.00	1.40	APDRP
2	GOK - APDRP	8.59	0.00	10 years	11.5	2.15	0.93	6.44	APDRP
3	GOK INTEREST FREE LOAN	0.00	600.00	5years	INTEREST FREE	0.00	0.00	600.00	GOK INTEREST FREE
4	R-APDRP GoI	42.12	0.00	20 years	9	0.00	3.80	42.12	P-APDRP
5	PFC R-APDRP Part B (Counterpart	100.73	0.00	15 Years	10.25 10.50 10.75	10.60	9.85	90.13	RAPDRP Part-B
6	REC RGGVY	5.33	0.00	15 years	9.75 10.00 10.25 10.75	1.85	0.50	3.48	RGGVY
7	REC RGGVY 12th Plan	0.87	0.00	15 years	10	0.00	0.09	0.87	RGGVY
8	REC NJY Phase 1	47.92	0.00	13 years	11.00 10.75	6.85	5.18	41.08	NJY Ph-1
9	REC NJY Phase 2	370.20	0.00	13 years	11.00 10.75	44.28	36.03	325.93	NJY Ph-2
10	REC TermLoan for ((Capex) of (Transformers & Conductors))	25.20	0.00	7 years	11.00 10.75	8.40	2.25	16.80	Capex
11	REC I P D S	12.63	28.29	13 years	9.88 9.89 10.08 9.33	0.00	2.74	40.92	IPDS
12	REC Model sub-division	89.33	37.32	13 years	10.75 11.00	0.00	11.19	126.64	Model sub-division
13	REC DDUGJY	20.58	66.71	13 years	9.98 9.66 9.51 11.00	0.00	4.17	87.29	DDUGJY
14	S B M RUAIP	30.50	0.00	9 years	10.8	16.68	2.46	13.82	RUAIP
15	SYNDICATE BANK (100 Crs) CAPEX	45.80	0.00	7 years	11.25	15.25	4.27	30.56	Capex
16	SYNDICATE BANK TERM LOAN (100 Crs)	74.67	0.00	7 years	10.5	19.67	6.73	55.00	Capex
17	SYNDICATE BANK TERM LOAN (56.33 Crs)	27.07	0.00	7 years	10.5	6.50	2.47	20.57	Capex
18	SYNDICATE BANK RUAIP (175 Crs)	141.79	33.21	7 years	9.65	29.95	13.05	145.05	RUAIP
19	BANK OF INDIA TERM CAPEX	200.09	0.00	7 years	9.90	0.00	19.85	200.09	Capex
20	REC MEDIUM TERM	33.33	0.00	3 years	12.00	30.56	2.17	2.78	Power Purchase Dues
21	REC MEDIUM TERM	33.33	0.00	3 years	12.00	30.56	2.17	2.78	Power Purchase Dues
22	REC MEDIUM TERM	0.00	150.00	3 years	12.00	8.33	4.36	141.67	Power Purchase Dues
23	BANK OF INDIA MEDIUM TERM	55.54	0.00	3 years	8.00	30.56	3.39	24.99	Power Purchase Dues
24	SBI BANK MEDIUM TERM	65.68	0.00	3 years	8.70	31.46	4.35	34.22	Power Purchase Dues
25	BANK OF INDIA MEDIUM TERM	86.11	0.00	3 years	8.10	30.56	6.08	55.55	Power Purchase Dues
	Total	1518.82	915.53			324.18	148.10	2110.16	

No. of Corrections.....*nik*

24 DEC 2020



[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru
 116

Annexure-6(b)

Capital Loan Details

(Rs In Crores)

SL.No.	Bank/Financial Institution	Opening Balance as on 01.04.2020	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 30.11.2020	Scheme/works/Purpose of availing loans
1	REC - APDRP	1.40	0.00	10 years	8.5% - 10%	0.00	0.00	1.40	APDRP
2	GOK - APDRP	6.44	0.00	10 years	11.5	0.00	0.00	6.44	APDRP
3	GOK INTEREST FREE LOAN	600.00	0.00	5years	INTEREST FREE	0.00	0.00	600.00	GOK INTEREST FREE
4	R-APDRP GoI	42.12	0.00	20 years	9	0.00	0.00	42.12	P-APDRP
5	PFC R-APDRP Part B (Counterpart)	90.13	0.00	15 Years	10.25 10.50 10.75	7.95	7.14	82.17	RAPDRP Part-B
6	REC RGGVY	3.48	0.00	15 years	9.75 10.00 10.25 10.75	0.34	0.18	3.14	RGGVY
7	REC RGGVY 12th Plan	0.87	0.00	15 years	10	0.00	0.04	0.87	RGGVY
8	REC NJY Phase 1	41.08	0.00	13 years	11.00 10.75	0.00	2.27	41.08	NJY Ph-1
9	REC NJY Phase 2	325.93	2.52	13 years	11.00 10.75	23.32	17.77	305.12	NJY Ph-2
10	REC TermLoan for ((Capex) of (Transformers & Conductors))	16.80	0.00	7 years	11.00 10.75	8.40	0.91	8.40	Capex
11	REC I P D S	40.92	0.00	13 years	9.88 9.89 10.08 9.33	0.00	2.00	40.92	IPDS
12	REC Model sub-division	126.64	72.24	13 years	10.75 11.00	0.00	7.36	198.88	Model sub-division
13	REC DDUGJY	87.29	0.00	13 years	9.98 9.66 9.51 11.00	0.00	4.26	87.29	DDUGJY
14	S B M RUAIP	13.82	0.00	9 years	10.8	4.17	1.06	9.65	RUAIP
15	SYNDICATE BANK (100 Crs) CAPEX	30.56	0.00	7 years	11.25	2.78	2.28	27.78	Capex
16	SYNDICATE BANK TERM LOAN (100 Crs)	55.00	0.00	7 years	10.5	3.33	3.83	51.67	Capex
17	SYNDICATE BANK TERM LOAN (56.33 Crs)	20.57	0.00	7 years	10.5	1.08	1.45	19.49	Capex
18	SYNDICATE BANK RUAIP (175 Crs)	145.05	0.00	7 years	9.65	6.04	8.82	139.01	RUAIP
19	BANK OF INDIA TERM CAPEX	200.09	0.00	7 years	9.90	7.23	13.97	192.86	Capex
20	BANK OF INDIA SPECIAL TERM LOAN (650Crs)28.10.2020	0.00	650.00	10years	7.35	0.00	4.32	650.00	SPECIAL TERM LOAN
21	REC MEDIUM TERM	2.78	0.00	3 years	12.00	2.78	0.11	0.00	Power Purchase Dues
22	REC MEDIUM TERM	2.78	0.00	3 years	12.00	2.78	0.11	0.00	Power Purchase Dues

No. of Corrections...*nil*.....

24 DEC 2020

117

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-6(b)

Capital Loan Details

(Rs In Crores)

SL.No.	Bank/Financial Institution	Opening Balance as on 01.04.2020	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	interest amount	Closing Balance as on 30.11.2020	Scheme/ works/ Purpose of availing loans
23	REC MEDIUM TERM	141.67	0.00	3 years	12.00	37.50	11.87	104.17	Power Purchase Dues
24	BANK OF INDIA MEDIUM TERM	24.99	0.00	3 years	8.00	8.33	1.41	16.65	Power Purchase Dues
25	SBI BANK MEDIUM TERM	34.22	0.00	3 years	8.70	5.76	2.03	28.46	Power Purchase Dues
26	BANK OF INDIA MEDIUM TERM	55.55	0.00	3 years	8.10	8.34	3.23	47.22	Power Purchase Dues
27	SBI BANK SHORT TERM LOAN For 04.04.2020	0.00	30.00	1 years	7.75	10.01	1.47	19.99	COVID-19 Emergency Credit Line
28	BANK OF INDIA MEDIUM TERM LOAN (30.09.2020)	0.00	200.00	3 years	7.30	11.12	2.40	188.88	Power Purchase Dues
Total		2110.16	954.76			151.27	100.31	2913.65	

No. of Corrections.....*nil*.....

24 DEC 2020

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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

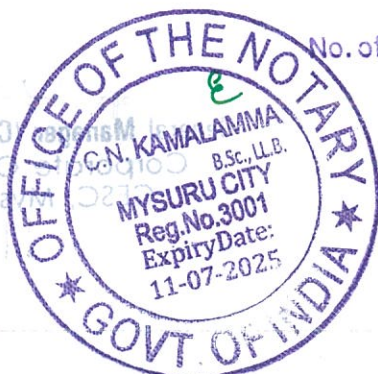
118

Capital Loan Details

(Rs In Crores)

Sl No.	Bank/Financial Institution	Opening Balance as on 01.04.2020	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 31.03.2021	Scheme/ works/ Purpose of availing loans
1	REC - APDRP	1.40	0	10 years	8.5% - 10%	0.00	0.00	1.40	APDRP
2	GOK - APDRP	6.44	0	10 years	11.5	2.15	0.74	4.29	APDRP
3	GOK INTEREST FREE LOAN	600.00	0	5 years	INTEREST FREE	0.00	0.00	600.00	GOK INTEREST FREE
4	R-APDRP Gol	42.12	0	20 years	9	0.00	0.00	42.12	P-APDRP
5	PFC R-APDRP Part B (Counterpart)	90.13	0	15 Years	10.25 10.50 10.75	10.60	8.74	79.52	RAPDRP Part-B
6	REC RGGVY	3.48	0	15 years	9.75 10.00 10.25 10.75	1.85	0.31	1.63	RGGVY
7	REC RGGVY 12th Plan	0.87	0	15 years	10	0.00	0.09	0.87	RGGVY
8	REC NJY Phase 1	41.08	0	13 years	11.00 10.75	6.85	4.45	34.23	NJY Ph-1
9	REC NJY Phase 2	325.93		13 years	11.00 10.75	44.28	34.07	281.65	NJY Ph-2
10	REC TermLoan for ((Capex) of (Transformers & Conductors))	16.80	0	7 years	11.00 10.75	8.40	1.36	8.40	Capex
11	REC I P D S	40.92	49.40	13 years	9.88 9.89 10.08 9.33	0.00	4.04	90.32	IPDS
12	REC Model sub-division	126.64	214.30	13 years	10.75 11.00	0.00	14.23	340.94	Model sub-division
13	REC DDUGJY	87.29	49.40	13 years	9.98 9.66 9.51 11.00	0.00	8.60	136.68	DDUGJY
14	S B M RUAIP	13.82	0	9 years	10.8	9.73	1.35	4.09	RUAIP
15	SYNDICATE BANK (100 Crs) CAPEX	30.56	0	7 years	11.25	9.72	3.17	20.83	Capex
16	SYNDICATE BANK TERM LOAN (100 Crs)	55.00	0	7 years	10.5	11.67	5.47	43.33	Capex
17	SYNDICATE BANK TERM LOAN (56.33 Crs)	20.57	0	7 years	10.5	3.79	2.07	16.78	Capex
18	SYNDICATE BANK RUAIP (175 Crs)	145.05	0	7 years	9.65	19.12	13.15	125.94	RUAIP
19	BANK OF INDIA TERM CAPEX	200.09	0	7 years	9.90	16.67	19.39	183.42	Capex
20	Fresh Borrowing for CAPEX Plan	0.00	185.45	7 years	9.10	16.67	20.39	168.78	Capex
21	REC MEDIUM TERM	2.78	1150.00	3 years	12.00	168.64	41.37	1540.69	Power Purchase Dues
22	REC MEDIUM TERM	2.78		3 years	12.00				Power Purchase Dues
23	REC MEDIUM TERM	141.67		3 years	12.00				Power Purchase Dues
24	BANK OF INDIA MEDIUM TERM	24.99		3 years	8.00				Power Purchase Dues
25	SBI BANK MEDIUM TERM	34.22		3 years	8.70				Power Purchase Dues
26	BANK OF INDIA MEDIUM TERM	55.55		3 years	8.10				Power Purchase Dues

No. of Corrections.....



24 DEC 2020

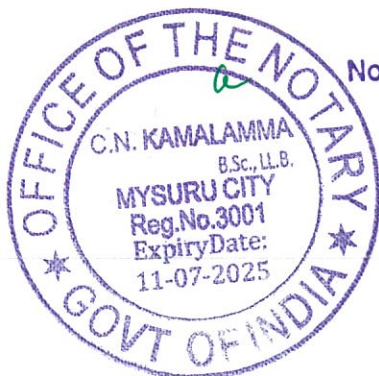
119

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-6(c)

Capital Loan Details

(Rs In Crores)									
Sl no	Bank/Financial Institution	Opening Balance as on 01.04.2021	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 31.03.2022	Scheme/works/ Purpose of availing loans
1	REC - APDRP	1.40	0	10 years	8.5% - 10%	0.00	0.00	1.40	APDRP
2	GOK - APDRP	4.29	0	10 years	11.5	2.15	0.49	2.14	APDRP
3	GOK INTEREST FREE LOAN	600.00	0	5 years	INTEREST FREE	0.00	0.00	600.00	GOK INTEREST FREE
4	R-APDRP GoI	42.12	0	20 years	9	0.00	0.00	42.12	P-APDRP
5	PFC R-APDRP Part B (Counterpart)	79.52	0	15 Years	10.25 10.50 10.75	10.60	7.63	68.92	RAPDRP Part-B
6	REC RGGVY	1.63	0	15 years	9.75 10.00 10.25 10.75	1.63	0.12	0.00	RGGVY
7	REC RGGVY 12th Plan	0.87	0	15 years	10	0.00	0.09	0.87	RGGVY
8	REC NJY Phase 1	34.23	0	13 years	11.00 10.75	6.85	3.70	27.38	NJY Ph-1
9	REC NJY Phase 2	281.65	0	13 years	11.00 10.75	44.28	29.00	237.37	NJY Ph-2
10	REC Term Loan for ((Capex) of (Transformers & Conductors))	8.40	0	7 years	11.00 10.75	8.40	0.46	0.00	Capex
11	REC IPDS	90.32	28.735	13 years	9.88 9.89 10.08 9.33	0.00	6.59	119.05	IPDS
12	REC Model sub-division	340.94	33.25	13 years	10.75 11.00	0.00	13.78	374.19	Model sub-division
13	REC DDUGJY	136.68	28.735	13 years	9.98 9.66 9.51 11.00	0.00	10.83	165.42	DDUGJY
14	S B M RUAIP	4.09	0	9 years	10.8	4.09	0.07	0.00	RUAIP
15	SYNDICATE BANK (100 Crs) CAPEX	20.83	0	7 years	11.25	16.67	1.49	4.16	Capex
16	SYNDICATE BANK TERM LOAN (100 Crs)	43.33	0	7 years	10.5	20.00	3.59	23.33	Capex
17	SYNDICATE BANK TERM LOAN (56.33 Crs)	16.78	0	7 years	10.5	6.50	1.45	10.29	Capex
18	SYNDICATE BANK RUAIP (175 Crs)	125.94	0	7 years	9.65	32.77	10.71	93.16	RUAIP
19	BANK OF INDIA TERM CAPEX	183.42	0	7 years	9.90	28.57	16.86	154.85	Capex
20	Fresh Borrowing for CAPEX Plan	168.78	339.76	7 years	9.10	16.67	54.91	491.87	Capex
21	REC MEDIUM TERM	1540.69	0.00	3 years	12.00	169.71	67.52	1370.98	Power Purchase
22	REC MEDIUM TERM			3 years	12.00				Power Purchase
23	REC MEDIUM TERM			3 years	12.00				Power Purchase
24	BANK OF INDIA MEDIUM TERM			3 years	8.00				Power Purchase
25	SBI BANK MEDIUM TERM			3 years	8.70				Power Purchase
26	BANK OF INDIA MEDIUM TERM			3 years	8.10				Power Purchase
27	SBI BANK SHORT TERM LOAN For 04.04.2020			1 years	7.75				COVID-19 Emergency Credit Line
28	BANK OF INDIA MEDIUM TERM LOAN (30.09.2020)			3 years	7.30				Power Purchase
29	SBI OD			OD	8.75				Over Draft
	Total	3725.92	430.48			368.89	229.28	3787.51	



No. of Corrections.....with.....

24 DEC 2020

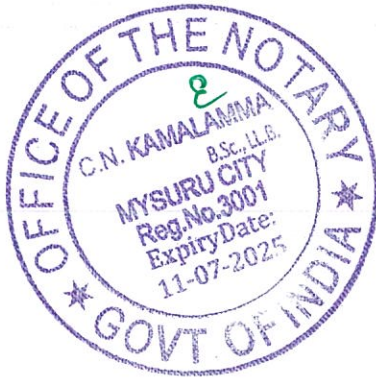
120

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Capital Loan Details

(Rs in Crores)

Sl No.	Bank/Financial Institution	Opening Balance as on 01.04.2020	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 31.03.2021	Scheme/ works/ Purpose of availing loans
27	SBI BANK SHORT TERM LOAN For 04.04.2020	0.00		1 years	7.75				COVID-19 Emergency Credit Line
28	BANK OF INDIA MEDIUM TERM LOAN (30.09.2020)	0.00		3 years	7.30				Power Purchase Dues
29	SBI OD	297.35		OD	8.75				Over Draft
	Total	2407.51	1648.54			330.13	183.00	3725.92	




 General Manager (Commercial)
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 CESC, Mysuru

No. of Corrections.....*nil*.....

24 DEC 2020

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24 DEC 2020

121

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Short Term/ OD Loan Details for FY-20

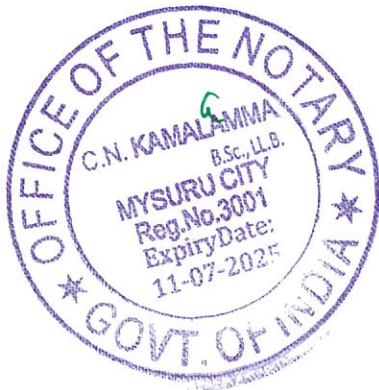
(Rs in Crores)

SI No	Bank/Financial Institution	Opening Balance as on 01.04.2019	New Loan amount Borrowed	Tenure	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 31.03.2020	Scheme/ works/Purpose of availing loans
1	SBI OD	296.07	1.27	OD	8.75	0	26.54	297.35	Over Draft

Short Term/ OD Loan Details for FY-21

(Rs in Crores)

SI no	Bank/Financial Institution	Opening Balance as on 01.04.2019	New Loan amount Borrowed	Tenure amount	Rate of Interest	Repayment of Loan	Interest amount	Closing Balance as on 31.03.2020	Scheme/ works/Purpose of availing loans
1	SBI OD	297.35	0	OD	8.75	0	16.49	285.99	Over Draft

No. of Corrections.....*nil*.....

24 DEC 2020


 General Manager (Commercial)
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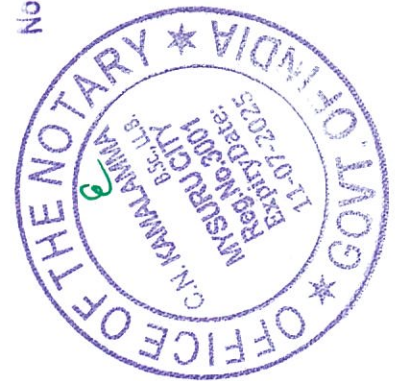
Format-8

Statement Showing the Details of Loan sanctioned & released by M/s REC Ltd., towards execution of model sub division works on total turnkey basis in N.R.Mohalla/V.V.Mohalla Division,Mysuru as on 30.11.2020


Rs. In Lakhs

Sl. No.	Name of the Sub-division	Name of the Contractor	Total Project Cost	Loan Sanctioned (90% on Project Cost)	Scheme Code	Loan Sanctioned Letter No.	Year wise loan Drawn			
							2018-19	2019-20	2020-21	Total
1	Central Zone/N.R.Mohalla/ Kuvempunagar & Hootagally Sub-division	M/s Sealwel Corporation Pvt Ltd.	4731.98	4258.78	KA-TD-DIS-408-2018-13784	REC/BLR/T&D/CESC/HRC-Fuse LT feeder Pillar Boxes/218-19/44 Dated 28.5.2018	803.58	0.00	238.74	1042.32
2	N.R.Mohalla/ Kuvempunagar & Hootagally Sub-Division	M/s Larsen & Toubro Ltd	15980.00	14382.00	KA-TD-DIS-408-2018-13855	REC/BLR/T&D/CESC/ Model Sub-Division/2018-19/86 Dated 24.7.2018	3819.70	3731.57	5220.30	12771.57
3	Central Zone Sub-division	M/s Asian Fab Tec Ltd.	16233.00	14609.70	KA-TD-DIS-408-2018-13894	REC/BLR/T&D/CESC/ Model Sub-Division/2018-19/154Dated 12.10.2018	4309.50	0.00	1764.95	6074.45
	Grand Total		36944.98	33250.48			8932.78	3731.57	7223.99	19888.34

No. of Corrections.....



24 DEC 2020

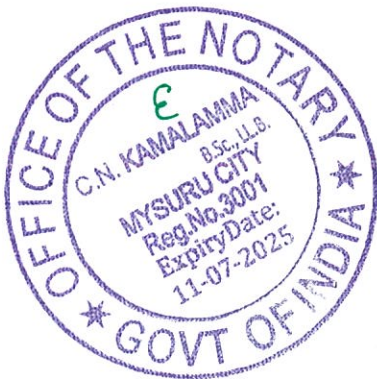

 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru
 123

Annexure-A

Annexure-A

FEEDER ABSTRACT

1	Feeder Name	Kuppegala
2	Subdivision	Varuna
3	Section	Meghlapura
4	Feeder Length in Kms	18.09
5	Annual Energy Input to the Feeder in Kwh	4948320
6	Annual HT line losses in Kwh	393019
7	Annual DTC losses in Kwh	115294
8	Annual LT line losses in Kwh	68922
9	Total Annual Distribution loss in Kwh	577235
10	Total Annual Distribution loss of the feeder in %	11.67%



No. of Corrections.....*nk*.....

24 DEC 2020


General Manager (Commercial)
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124

Annexure-A

Corporate Office
CESC, Mysuru

Computation of KVA * KM analytical method

Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM	Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM
1	134-132	25	0.20	5	21	142_143	63	0.20	13
2	132_133	25	0.20	5	22	140_141	100	0.14	14
3	132_124	50	0.08	4	23	138_139	25	0.10	3
4	131_129	25	0.10	3	24	135_133	25	0.10	3
5	128_125	100	0.10	10	25	138_137	213	0.10	21
6	125_126	63	0.10	6	26	135_137	338	0.10	34
7	124_125	213	0.10	21	27	135_118	363	0.10	36
8	129_130	25	0.10	3	28	118_118A	626	0.20	125
9	124_118	263	0.20	53	29	117_115	25	0.10	3
10	121_123	25	0.10	3	30	115A_116	63	0.10	6
11	121_122	25	0.10	3	31	113_114	25	0.10	3
12	119_120	25	0.10	3	32	118A_113	113	0.10	11
13	119_118	75	0.10	8	33	111_112	100	0.10	10
14	155_153	25	0.70	18	34	111_118A	739	0.10	74
15	153_154	25	0.10	3	35	111_106	839	0.10	84
16	151_152	25	0.10	3	36	108_110	25	0.10	3
17	150_149	25	0.10	3	37	108_109	25	0.10	3
18	147_148	25	0.10	3	38	109_106	113	0.10	11
19	137_147	125	0.10	13	39	107_106	63	0.10	6
20	144_145	25	0.10	3	40	106_104	952	0.10	95



No. of Corrections.....

24 DEC 2020

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CESC, Mysuru

Computation of KVA * KM analytical method

Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM	Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM
41	105_104	25	0.10	3	61	83_81	25	0.10	3
42	104_102	977	0.10	98	62	81_82	63	0.10	6
43	103_102	25	0.10	3	63	79_80	25	0.10	3
44	102_98	1002	0.10	100	64	79_84	113	0.10	11
45	101_99	25	0.10	3	65	84_76	1516	0.10	152
46	99_100	100	0.10	10	66	77_76	25	0.10	3
47	98_99	125	0.10	13	67	74_76	1541	0.10	154
48	98_96	1127	0.10	113	68	75_74	25	0.10	3
49	96_97	25	0.10	3	69	74_72	1566	0.10	157
50	96_94	1152	0.10	115	70	72_73	25	0.10	3
51	94_95	63	0.10	6	71	71_70	63	0.10	6
52	91_89	100	0.10	10	72	72_70	1591	0.10	159
53	89_90	63	0.10	6	73	70_64	1654	0.10	165
54	88_89	163	0.10	16	74	69_67	25	0.30	8
55	92_93	63	0.10	6	75	68_67	63	0.10	6
56	94_92	1215	0.10	122	76	67_65	88	0.10	9
57	92_88	1278	0.30	383	77	65_66	100	0.10	10
58	87_86	100	0.10	10	78	65_64	188	0.20	38
59	84_86	1378	0.10	138	79	64_60	1842	0.10	184
60	84_85	25	0.10	3	80	63_61	100	0.10	10

No. of Corrections.....


 General Manager (Commercial)
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24 DEC 2020

Annexure-A

Computation of KVA * KM analytical method

Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM	Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM
81	61_62	25	0.10	3	101	40_41	100	0.10	10
82	60_61	125	0.10	13	102	40_38	476	0.30	143
83	60_59	1967	0.10	197	103	38_39	63	0.20	13
84	59_58	63	0.20	13	104	38_36	539	0.15	81
85	59_56	2030	0.10	203	105	36_37	63	0.10	6
86	56_57	25	0.10	3	106	35_34	25	0.10	3
87	56_54	2055	0.10	206	107	36_34	602	0.20	120
88	54_55	63	0.10	6	108	34_35	25	0.10	3
89	54_33	2118	0.20	424	109	34_33	627	0.10	63
90	43_42	63	0.40	25	110	33_31	2745	0.10	275
91	48_46	25	0.10	3	111	31_32	25	0.10	3
92	51_53	63	0.10	6	112	31_29	2770	0.10	277
93	51_52	25	0.10	3	113	29_5	2795	0.32	894
94	49_51	88	0.20	18	114	28_26	100	0.10	10
95	49_50	63	0.10	6	115	27_26	63	0.10	6
96	46_49	151	0.10	15	116	24_26	163	0.20	33
97	47_46	100	0.20	20	117	24_25	25	0.10	3
98	46_44	276	0.30	83	118	24_22	188	0.10	19
99	44_45	100	0.20	20	119	22_23	100	0.10	10
100	44_40	376	0.24	90	120	22_20	288	0.10	29

No. of Corrections.....NA



24 DEC 2020

(Signature)
 General Manager (Commercial)
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 CESC, Mysuru

24 DEC 2020

Annexure-A

Computation of KVA * KM analytical method

Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM	Sl. No	Section	Capacity in KVA	Length in Kms	KVA * KM
121	20_21	25	0.10	3	130	17_15	100	0.16	16
122	20_18	338	0.20	68	131	16_15	63	0.10	6
123	18_19	25	0.10	3	132	15_9	163	0.20	33
124	18_6	363	0.10	36	133	9_7	238	0.10	24
125	14_12	25	0.10	3	134	8_7	100	0.20	20
126	13_12	25	0.10	3	135	7_6	338	0.20	68
127	12_10	50	0.10	5	136	6_5	701	0.40	280
128	10_11	25	0.10	3	137	5_3	3545	0.20	709
129	10_9	75	0.10	8	Total KVA * KM		3545	18.09	7606



No. of Corrections.....*milk*.....

24 DEC 2020

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-A

Energy Calculation by KVA * KM analytical method

SI No	Particulars	Values
1	Feeder Name	a Kuppegala
2	Peak load in Amps	b 160
3	Power Factor	c 0.80
4	No. of hours the feeder is charged during a pe	d 2555
5	Peak load in kW	$e=1.73*k*b*c$ 2439
6	Peak load in KVA	$f=e/c$ 3048
7	Annual Energy in kWh	g 4948320
8	Length of the feeder in Km	h 18.09
9	Size of the conductor	i Rabbit
10	Resistance of the conductor per Km	j 0.5524
11	KVA * KM	k 7606
12	Annual Load Factor (L.F.)	$l=g/(e*d)$ 0.79
13	Loss Load Factor(L.L.F.)= 0.3*LF +0.7*LF*LF	$m=0.3*l+0.7*l*l$ 0.68
14	Connected load(Capacity of DTCs) in KVA	n 3545
15	Diversity Factor(D.F.)	$o=n/f$ 1.16
16	Load Distribution Factor(L.D.F.) = (P*L)/KVA*KM	$p=(n*h)/k$ 8.43
17	Annual Energy losses in kWh = (0.105 * L * R * P * P * LLF)/(2 * LDF * DF*DF)	$q=(0.105*h*j*n*n*m)/(2*p*o*o)$ 393019
18	Annual Energy Loss in MU	$r=q/1000000$ 0.393
19	% Energy Losses	$s=(q/g)*100$ 7.94%
20	% Voltage Regulation =(1.06*P*L*PF)/(LDF*RC*DF)	$t=(1.06*n*h*c)/(p*constant*o)$ 3.64%



No. of Corrections.....*n/k*.....

24 DEC 2020

[Signature]
General Manager (Commercial)
Corporate Office
CESC, Mysuru 29

Annexure-A

Energy loss assessment of DTCs for a typical 11 kV feeder		Values / Details										
Sl No	Particulars											
1	* Number of hours the Transformer is charged during 12 month at 8 hours per day	2555										
2	** Peak current in Amps	89										
3	**** Power factor	0.8										
4	Peak load in kW	1364										
5	Peak load in kVA	1704										
6	*** The energy input to feeder during 12 months period in kWh	4948320										
7	Load factor	1.42										
8	Loss Load factor	1.84										
9	DTCs loading	0.48										
DTC Losses												
Capacity wise DTCs in kVA	Numbers	Total kVA	**** Rated Losses in watts		Number of hrs the DTCs were in service	Loading on DTCs	Iron losses		Copper losses		Total DTC losses	
			Iron Losses	Copper losses			kWh	% Losses	kWh	% Losses	kWh	% Losses
a) 16	0	0	80	475	2555	0.48	0	0.00%	0	0.00%	0	0.00%
b) 25	60	1500	100	685	2555	0.48	15330	0.31%	44624	0.90%	59954	1.21%
c) 63	15	945	180	1235	2555	0.48	6899	0.14%	20114	0.41%	27012	0.55%
d) 100	11	1100	260	1760	2555	0.48	7307	0.15%	21020	0.42%	28327	0.57%
e) 250	0	0	620	3700	2555	0.48	0	0.00%	0	0.00%	0	0.00%

No. of Corrections.....N.V.....

24 DEC 2020


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DTC Losses												
Capacity wise DTCs in kVA	Numbers	Total kVA	**** Rated Losses in waits		Number of hrs the DTCs were in service	Loading on DTCs	Iron losses		Copper losses		Total DTC losses	
			Iron Losses	Copper losses			kWh	% Losses	kWh	% Losses	kWh	% Losses
f)	0	0	740	4200	2555	0.48	0	0.00%	0	0.00%	0	0.00%
g)	0	0	1100	6500	2555	0.48	0	0.00%	0	0.00%	0	0.00%
h)	0	0	1500	10000	2555	0.48	0	0.00%	0	0.00%	0	0.00%
Total	86	3545					29536	0.60%	85758	1.73%	115294	2.33%
Note												
* 1	Number of hours the feeder is charged shall be actual number of hours the feeder is charged.											
** 2	Peak load of the feeder in Amps during the year as per the record of the substation											
*** 3	Energy input to the feeder during the year at the substation											
**** 4	Power factor recorded at the substation during the peak load during the year											
5	Peak Load in KW & KVA, Load Factor and Loss load factors are computed by using the respective formulae.											
***** 6	The rated iron and copper losses of the Transformers are taken from the POs of the ESCOMs. If any change is found the same may be corrected											



No. of Corrections.....**Nik**.....

24 DEC 2020

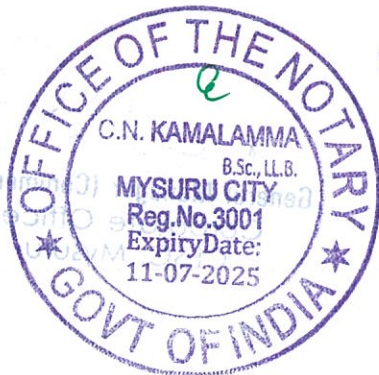
General Manager (Commercial)
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Annexure-A

Energy loss calculation for 25KVA DTC

Circuit 1

Sl.No	Section	Current per HP	Connected load in HP	Current in each Section Amps	Sectional length in KM	Conductor resistance Ohms per KM	Section Resistance in Ohms	Peak power losses in kW($3 \times I^2 R$)/1000	Voltage drop in volts
1	3_2	1.53	10	15.30	0.01	0.9291	0.01	0.007	0.14
2	2_1	1.53	15	22.95	0.02	0.9291	0.02	0.029	0.43
3	1_A	1.53	20	30.60	0.01	0.9291	0.01	0.026	0.28
4				0.00		0.9291	0.00	0.000	0.00
5				0.00		0.9291	0.00	0.000	0.00
6				0.00		0.9291	0.00	0.000	0.00
7				0.00		0.9291	0.00	0.000	0.00
8				0.00		0.9291	0.00	0.000	0.00
9				0.00		0.9291	0.00	0.000	0.00
10				0.00		0.9291	0.00	0.000	0.00
11				0.00		0.9291	0.00	0.000	0.00
12				0.00		0.9291	0.00	0.000	0.00
13				0.00		0.9291	0.00	0.000	0.00
14				0.00		0.9291	0.00	0.000	0.00
15				0.00		0.9291	0.00	0.000	0.00
16				0.00		0.9291	0.00	0.000	0.00
17				0.00		0.9291	0.00	0.000	0.00
18				0.00		0.9291	0.00	0.000	0.00
19				0.00		0.9291	0.00	0.000	0.00
20				0.00		0.9291	0.00	0.000	0.00
			20	30.6				0.06	0.85
Total connected load in HP									20
Peak load at DTC during the year in Amps									30.60
Number of hours the DTC was in service during the year(T)									2555
Load Factor (L.F.)									0.40
Loss Load Factor(L.L.F.)									0.232
Power factor									0.8
Phase current per HP of the load									1.53
Total Peak power loss in kW(PPL)									0.062
Annual energy input to DTC in MU($1.732 \times 400 \times \text{peak load} \times \text{PF} \times \text{T} \times \text{LF}$)									0.0173329
Annual Energy losses in MU ($\text{PPL} \times \text{T} \times \text{LLF} / 1000000$)									0.0000367
Annual Energy losses in Kwh									37
% Energy loss									0.21%



No. of Corrections.....*N/A*.....

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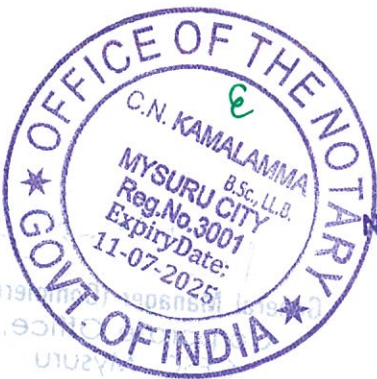
Annexure-A

Energy loss calculation for 25KVA DTC

Circuit 2

Sl.No	Section	Current per HP	Connected load in HP	Current in each Section Amps	Sectional length in KM	Conductor resistance Ohms per KM	Section Resistance in Ohms	Peak power losses in kW(3*I ² *R)/1000	Voltage(I ² *R) drop in volts
1	3_2	1.53	5	7.65	0.02	0.9291	0.02	0.00	0.14
2	2_1	1.53	10	15.30	0.04	0.9291	0.04	0.03	0.57
3	1_S	1.53	15	22.95	0.04	0.9291	0.10	0.16	2.30
4				0.00		0.9291	0.00	0.00	0.00
5				0.00		0.9291	0.00	0.00	0.00
6				0.00		0.9291	0.00	0.00	0.00
7				0.00		0.9291	0.00	0.00	0.00
8				0.00		0.9291	0.00	0.00	0.00
9				0.00		0.9291	0.00	0.00	0.00
10				0.00		0.9291	0.00	0.00	0.00
11				0.00		0.9291	0.00	0.00	0.00
12				0.00		0.9291	0.00	0.00	0.00
13				0.00		0.9291	0.00	0.00	0.00
14				0.00		0.9291	0.00	0.00	0.00
15				0.00		0.9291	0.00	0.00	0.00
16				0.00		0.9291	0.00	0.00	0.00
17				0.00		0.9291	0.00	0.00	0.00
18				0.00		0.9291	0.00	0.00	0.00
19				0.00		0.9291	0.00	0.00	0.00
20				0.00		0.9291	0.00	0.00	0.00
			15	22.95				0.19	3.01
Total connected load in HP									15
Peak load at DTC during the year in Amps									22.95
Number of hours the DTC was in service during the year(T)									2555
Load Factor (L.F.)									0.40
Loss Load Factor(L.L.F.)									0.232
Power factor									0.8
Phase current per HP of the load									1.53
Total Peak power loss in kW(PPL)									0.187
Annual energy input to DTC in MU(1.732*400*peak load*PF*T*LF)									0.0129996
Annual Energy losses in MU (PPL*T*LLF/1000000)									0.0001111
Annual Energy losses in Kwh									111
% Energy loss									0.85%

Total Energy loss in kWh 148
No. of 25 KVA DTCs in the feeder 60
Total Energy loss of 25KVA DTCs in kWh 8869



No. of Corrections.....*nil*

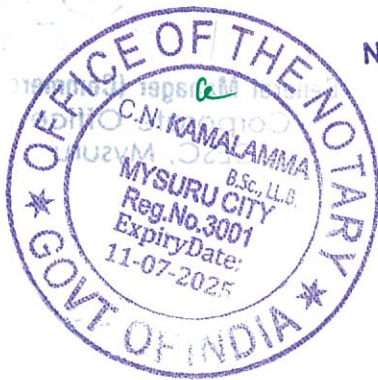
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Annexure-A

Energy loss calculation for 63 KVA DTC
Circuit 1

Sl.No	Section	Current per HP	Connected load in HP	Current in each Section Amps	Sectional length in KM	Rabbit ACSR Conductor resistance Ohms per KM	Section Resistance in Ohms	Peak power losses in KW(3*I ² *R)/1000	Voltage(*R) drop in volts
1	10_8	1.53	10	15.30	0.60	0.9291	0.56	0.391	8.53
2	8_9	1.53	5	7.65	0.04	0.9291	0.04	0.007	0.28
3	8_7	1.53	15	22.95	0.12	0.9291	0.11	0.176	2.56
4	7_4	1.53	20	30.60	0.12	0.9291	0.11	0.313	3.41
5	6_5	1.53	5	7.65	0.12	0.9291	0.11	0.020	0.85
6	5_4	1.53	10	15.30	0.08	0.9291	0.07	0.052	1.14
7	4_3	1.53	30	45.90	0.04	0.9291	0.04	0.235	1.71
8	3_2	1.53	35	53.55	0.04	0.9291	0.04	0.320	1.99
9	2_1	1.53	45	68.85	0.04	0.9291	0.04	0.529	2.56
10	1_S	1.53	50	76.50	0.04	0.9291	0.04	0.652	2.84
11				0.00		0.9291	0.00	0.000	0.00
12				0.00		0.9291	0.00	0.000	0.00
13				0.00		0.9291	0.00	0.000	0.00
14				0.00		0.9291	0.00	0.000	0.00
15				0.00		0.9291	0.00	0.000	0.00
16				0.00		0.9291	0.00	0.000	0.00
17				0.00		0.9291	0.00	0.000	0.00
18				0.00		0.9291	0.00	0.000	0.00
19				0.00		0.9291	0.00	0.000	0.00
20				0.00		0.9291	0.00	0.000	0.00
			50	76.5				2.69	25.87
Total connected load in HP									50
Peak load at DTC during the year in Amps									76.50
Number of hours the DTC was in service during the year(T)									2555
Load Factor (L.F.)									0.40
Loss Load Factor(L.L.F.)									0.232
Power factor									0.8
Phase current per HP of the load									1.53
Total Peak power loss in kW(PPL)									2.69
Annual energy input to DTC in MU(1.732*400*peak load*PF*T*LF)									0.0433321
Annual Energy losses in MU (PPL*T*LLF/1000000)									0.0015973
Annual Energy losses in Kwh									1597
% Energy loss									3.69%



No. of Corrections.....*n2ik*.....

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Annexure-A

Energy loss calculation for 63 KVA DTC
Circuit 2

Sl.No	Section	Current per HP	Connected load in HP	Current in each Section Amps	Sectional length in KM	Rabbit ACSR Conductor resistance Ohms per KM	Section Resistance in Ohms	Peak power losses in kW(3*I ² *R)/1000	Voltage(%R) drop in volts
1	5_3	1.53	5	7.65	0.01	0.9291	0.01	0.002	0.07
2	3_4	1.53	5	7.65	0.04	0.9291	0.04	0.007	0.28
3	3_2	1.53	10	15.30	0.04	0.9291	0.04	0.026	0.57
4	2_1	1.53	15	22.95	0.04	0.9291	0.04	0.059	0.85
5	1_5	1.53	20	30.60	0.01	0.9291	0.01	0.026	0.28
6				0.00		0.9291	0.00	0.000	0.00
7				0.00		0.9291	0.00	0.000	0.00
8				0.00		0.9291	0.00	0.000	0.00
9				0.00		0.9291	0.00	0.000	0.00
10				0.00		0.9291	0.00	0.000	0.00
11				0.00		0.9291	0.00	0.000	0.00
12				0.00		0.9291	0.00	0.000	0.00
13				0.00		0.9291	0.00	0.000	0.00
14				0.00		0.9291	0.00	0.000	0.00
15				0.00		0.9291	0.00	0.000	0.00
16				0.00		0.9291	0.00	0.000	0.00
17				0.00		0.9291	0.00	0.000	0.00
18				0.00		0.9291	0.00	0.000	0.00
19				0.00		0.9291	0.00	0.000	0.00
20				0.00		0.9291	0.00	0.000	0.00
			20	30.6				0.12	2.06
Total connected load in HP									20
Peak load at DTC during the year in Amps									30.60
Number of hours the DTC was in service during the year(T)									2555
Load Factor (L.F.)									0.40
Loss Load Factor(L.L.F.)									0.232
Power factor									0.8
Phase current per HP of the load									1.53
Total Peak power loss in kW(PPL)									0.12
Annual energy input to DTC in MU(1.732*400*peak load*PF*T*LF)									0.0173329
Annual Energy losses in MU (PPL*T*LLF/1000000)									0.0000706
Annual Energy losses in Kwh									71
% Energy loss									0.41%

Total Energy loss in kWh 1668
No. of 63 KVA DTCs in the feeder 15
Total Energy loss of 63KVA DTCs in kWh 25019



No. of Corrections..... Nil

24 DEC 2020

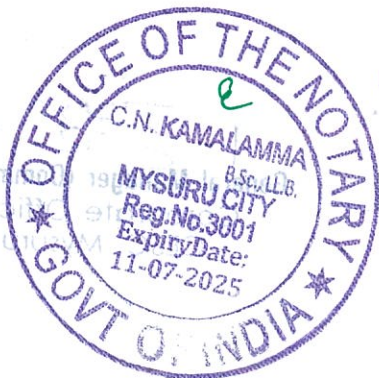
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Annexure-A

Energy loss calculation for 100 KVA DTC

Circuit 1

Sl.No	Section	Current per HP	Connected load in HP	Current in each Section Amps	Sectional length in KM	Rabbit ACSR Conductor resistance Ohms per KM	Section Resistance in Ohms	Peak power losses in kW(3*I*I*R)/1000	Voltage(*R) drop in volts
1	13_12	1.53	5	7.65	0.12	0.9291	0.11	0.02	0.85
2	12_11	1.53	10	15.30	0.12	0.9291	0.11	0.08	1.71
3	11_9	1.53	15	22.95	0.04	0.9291	0.04	0.06	0.85
4	10_9	1.53	5	7.65	0.12	0.9291	0.11	0.02	0.85
5	9_8	1.53	20	30.60	0.04	0.9291	0.04	0.10	1.14
6	8_6	1.53	25	38.25	0.04	0.9291	0.04	0.16	1.42
7	7_6	1.53	5	7.65	0.12	0.9291	0.11	0.02	0.85
8	6_5	1.53	30	45.90	0.12	0.9291	0.11	0.70	5.12
9	5_4	1.53	35	53.55	0.04	0.9291	0.04	0.32	1.99
10	4_3	1.53	40	61.20	0.04	0.9291	0.04	0.42	2.27
11	3_2	1.53	45	68.85	0.01	0.9291	0.01	0.13	0.64
12	1_2	1.53	50	76.50	0.04	0.9291	0.04	0.65	2.84
13	1_S	1.53	55	84.15	0.01	0.9291	0.01	0.20	0.78
14		1.53		0.00		0.9291	0.00	0.00	0.00
15		1.53		0.00		0.9291	0.00	0.00	0.00
16		1.53		0.00		0.9291	0.00	0.00	0.00
17		1.53		0.00		0.9291	0.00	0.00	0.00
18		1.53		0.00		0.9291	0.00	0.00	0.00
19		1.53		0.00		0.9291	0.00	0.00	0.00
20		1.53		0.00		0.9291	0.00	0.00	0.00
			55	84.15				2.89	21.32
Total connected load in HP									55
Peak load at DTC during the year in Amps									84.15
Number of hours the DTC was in service during the year(T)									2555
Load Factor (L.F.)									0.40
Loss Load Factor(LL.F.)									0.232
Power factor									0.8
Phase current per HP of the load									1.53
Total Peak power loss in kW(PPL)									2.89
Annual energy input to DTC in MU(1.732*400*peak load*PF*T*LF)									0.0476654
Annual Energy losses in MU (PPL*T*LLF/1000000)									0.0017114
Annual Energy losses in Kwh									1711
% Energy loss									3.59%



No. of Corrections.....*nil*.....

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Energy loss calculation for 100 KVA DTC

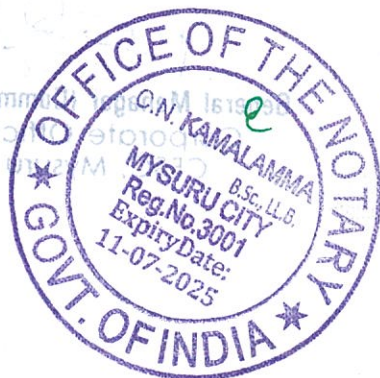
Circuit 2

Sl.No	Section	Current per HP	Connected load in HP	Current in each Section Amps	Sectional length in KM	Rabbit ACSR Conductor resistance Ohms per KM	Section Resistance in Ohms	Peak power losses in kW(3*I*I*R)/1000	Voltage(I**R) drop in volts
1	10_9	1.53	5	7.65	0.01	0.9291	0.01	0.00	0.07
2	9_8	1.53	10	15.30	0.04	0.9291	0.04	0.03	0.57
3	8_7	1.53	15	22.95	0.04	0.9291	0.04	0.06	0.85
4	7_4	1.53	20	30.60	0.12	0.9291	0.11	0.31	3.41
5	5_4	1.53	5	7.65	0.01	0.9291	0.01	0.00	0.07
6	4_6	1.53	5	7.65	0.01	0.9291	0.01	0.00	0.07
7	4_3	1.53	30	45.90	0.01	0.9291	0.01	0.06	0.43
8	3_2	1.53	35	53.55	0.08	0.9291	0.07	0.64	3.98
9	2_1	1.53	40	61.20	0.12	0.9291	0.11	1.25	6.82
10	1_S	1.53	45	68.85	0.01	0.9291	0.01	0.13	0.64
11		1.53		0.00		0.9291	0.00	0.00	0.00
12		1.53		0.00		0.9291	0.00	0.00	0.00
13		1.53		0.00		0.9291	0.00	0.00	0.00
14		1.53		0.00		0.9291	0.00	0.00	0.00
15		1.53		0.00		0.9291	0.00	0.00	0.00
16		1.53		0.00		0.9291	0.00	0.00	0.00
17		1.53		0.00		0.9291	0.00	0.00	0.00
18		1.53		0.00		0.9291	0.00	0.00	0.00
19		1.53		0.00		0.9291	0.00	0.00	0.00
20		1.53		0.00		0.9291	0.00	0.00	0.00
			45	68.85				2.49	16.92
Total connected load in HP									45
Peak load at DTC during the year in Amps									68.85
Number of hours the DTC was in service during the year(T)									2555
Load Factor (L.F.)									0.40
Loss Load Factor(LL.F.)									0.232
Power factor									0.8
Phase current per HP of the load									1.53
Total Peak power loss in kW(PPL)									2.49
Annual energy input to DTC in MU(1.732*400*peak load*PF*T*LF)									0.0389989
Annual Energy losses in MU (PPL*T*LLF/1000000)									0.0014736
Annual Energy losses in Kwh									1474
% Energy loss									3.78%

Total Energy loss in kWh 3185

No. of 100 KVA DTCs in the feeder 11

Total Energy loss of 100KVA DTCs in kWh 35035

No. of Corrections.....*nike*.....

24 DEC 2020

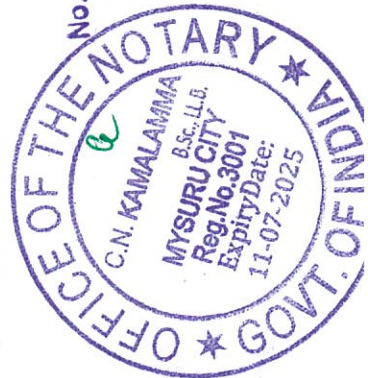
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Annexure - B

SUPPLY DETAILS TO IP FEEDERS, DIVISION WISE

	NR MOHALLA (CAD)	VV MOHALLA (ACAD)	NANJANA GUDU	HUNSLUR	CHAMARA JA NAGARA	KOLLEGAL A	MANDYA	MADDUR	PANDAVA PURA	KR PETE	NAGAMA NGALA	HASSAN PURA	SAKALESH PURA	CR PATNA	HN PURA	ARASIKER E
Apr-19	4:28:24	8:16:11	7:32:48	6:53:08	7:01:41	6:28:12	5:59:22	8:50:53	6:21:05	6:07:46	6:16:40	9:26:57	7:50:31	9:16:09	6:52:49	7:57:19
May-19	6:12:17	7:42:39	7:41:02	6:31:52	6:34:52	6:33:21	6:37:57	8:38:23	5:57:57	6:19:18	6:14:27	8:32:06	7:09:02	8:16:29	6:19:37	7:56:14
Jun-19	5:39:36	7:46:05	7:54:58	7:09:38	6:52:27	6:40:00	6:47:15	8:22:00	6:31:39	6:15:35	7:39:01	8:16:56	6:37:33	7:46:05	5:34:45	7:13:31
Jul-19	5:06:53	8:14:27	7:46:08	6:53:06	7:22:44	6:19:26	7:08:28	8:33:35	6:49:34	6:28:18	6:17:13	8:56:28	6:52:34	8:14:27	5:45:38	7:31:17
Aug-19	9:19:03	10:20:43	9:25:40	8:17:56	9:29:19	8:34:31	9:13:37	10:51:23	7:40:38	8:05:48	9:14:27	11:12:54	9:09:12	10:20:43	8:45:37	6:48:25
Sep-19	9:14:52	10:13:56	9:27:54	8:50:00	8:39:01	9:33:51	9:06:56	9:59:35	7:20:53	8:33:11	8:09:27	11:59:38	10:27:24	10:13:56	8:08:02	8:24:01
Oct-19	8:48:06	10:58:46	8:51:55	8:19:25	9:18:08	9:23:53	8:27:22	9:44:47	6:31:03	7:23:51	8:09:10	13:18:37	11:20:54	10:58:46	8:43:58	7:30:50
Nov-19	7:57:08	9:00:18	8:52:13	7:12:44	7:51:50	7:20:35	6:52:21	9:08:05	5:21:15	7:07:19	7:06:54	11:19:59	8:09:24	9:00:18	6:33:06	7:12:02
Dec-19	7:05:44	8:33:52	8:19:40	7:30:35	7:12:10	7:12:36	7:29:27	9:11:56	6:26:25	6:51:25	6:22:59	10:50:04	7:11:14	8:32:52	6:20:02	6:24:14
Jan-20	5:27:40	7:00:56	7:22:52	7:04:43	6:26:37	7:25:08	6:57:09	8:26:58	6:07:32	5:36:43	5:29:49	10:36:00	6:21:12	7:00:56	5:26:53	5:39:37
Feb-20	6:42:50	9:09:59	8:05:29	7:56:31	6:55:40	7:38:15	7:34:52	9:05:35	6:33:36	6:20:53	6:26:32	9:50:49	6:17:40	9:09:59	5:10:47	5:34:00
Mar-20	6:38:13	9:06:35	8:37:52	8:27:04	7:20:38	8:08:51	7:30:34	9:02:37	7:32:14	6:10:50	6:12:07	10:49:30	6:31:31	9:06:35	5:06:28	6:04:31
Apr-20	6:09:06	7:28:09	8:38:06	8:54:09	7:17:51	7:23:33	7:10:16	8:10:50	5:08:23	5:48:24	7:08:22	7:53:01	6:34:15	8:46:05	6:59:42	6:02:36
May-20	5:47:03	7:09:06	8:13:19	8:40:26	7:34:28	8:14:55	7:05:17	8:09:00	5:18:56	5:59:23	7:02:54	8:34:34	7:02:20	8:53:15	7:41:48	5:48:38
Jun-20	6:23:29	9:06:52	8:29:11	8:43:16	7:53:55	8:14:20	8:13:26	8:41:25	6:40:08	6:18:38	7:09:17	9:12:54	7:14:04	9:12:06	7:58:34	6:18:06
Jul-20	6:39:12	10:53:44	8:38:13	9:08:50	8:13:30	8:20:55	7:56:51	8:38:29	6:47:42	8:34:32	8:53:14	9:33:32	7:56:58	9:38:52	9:05:52	7:03:11
Aug-20	7:49:22	12:06:11	9:22:17	9:27:58	8:53:28	9:18:29	8:41:17	8:50:42	8:53:17	8:58:12	7:54:12	10:33:33	6:56:59	10:57:48	9:47:07	8:09:26
Sep-20	6:52:57	11:57:20	8:52:46	9:23:19	8:18:24	8:01:14	7:22:27	8:18:12	8:07:21	7:55:50	8:03:54	11:40:11	10:02:36	11:57:20	6:34:04	6:53:23

NOTE: The above data is obtained by consolidating the SCADA generated reports.



No. of Corrections.....

24 DEC 2020

A. Suman
AEE, DCC

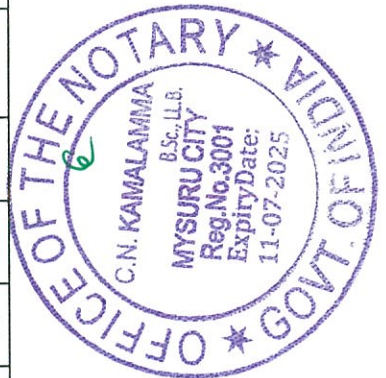
[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure - C

Annexure-C

CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED
Status/progress of GPS based survey of IP set installations as on Mar-2020

Circle	Division	No. of 11 KV Agri/ Rural Feeders	Agri feeders	Rural feeders	LT (4a) No. of IP sets existing as on Sep-2019 (DCB figure)	No. of Feeders for which GPS survey fully completed	No. of IP set DTCS covered	No. of IP sets covered surveyed	% Progress (8/5*100)	Authorised				Unauthorized		LT (4) No. of IP sets existing as on 31.03.2020 (DCB figure)	% Progress for Mar-2020 DCB figure.
										In use	Not In use/dried up /abandoned (Seasonally)	Disconn ected	In use	Not In use/dried up/ abandoned (Seasonally)	Disconne cted		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15		
	N.R.Mohalla	17	17	0	6532	17	957	7306	111.85	6154	37	0	1115	0	0	6652	109.83
	V.V.Mohalla	14	14	0	6803	13	1026	6153	90.45	5390	661	0	102	0	0	6985	88.09
	Nanjangud	85	85	0	32921	83	6998	32396	98.41	31683	24	0	689	277	310	33670	96.22
	Hunsur	56	47	9	34687	33	4687	30335	87.45	24907	29	0	5399	0	0	36605	82.87
	K.R.Nagara	47	46	1	25398	69	3628	25157	99.05	24082	19	0	1056	0	0	24065	96.52
	Total	219	209	10	106341	215	17296	101347	95.30	92216	770	0	8361	0	0	109977	92.15
	Chamarajangara	80	45	35	36068	80	5764	37018	102.63	36330	85	0	603	0	0	36742	100.75
	Kollegala	53	35	18	24045	51	2969	24014	99.87	22987	710	0	317	0	0	24414	98.36
	Madikeri	0	0	0	7209	57	2265	9768	135.50	9768	0	0	0	0	0	12859	75.96
	Total	133	80	53	67322	188	10998	70800	105.17	69085	795	0	920	0	0	74015	95.66
	Hassan	68	68	0	19919	68	2943	20798	104.41	19279	226	0	1293	0	0	20776	100.11
	Sakaleshpura	58	58	0	14708	58	4244	14947	101.62	14096	0	0	851	0	0	18699	79.93
	CR Patna	81	81	0	27864	69	4715	39680	142.41	26972	57	0	12651	0	0	28735	138.09
	Arasikere	52	52	0	20931	43	4443	24526	117.18	20763	17	0	3746	0	0	21157	115.92
	HN Pura	52	52	0	26192	52	4289	22783	86.98	20025	65	297	2396	0	0	27613	82.51
	Total	311	311	0	109614	290	20634	122734	111.97	101135	365	297	20937	0	0	116980	104.92



No. of Corrections.....N.K

24 DEC 2020

(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

24 DEC 2020

CEEC, Wazirin
 Corporation Office
 Mysuru (Commercial)

Annexure-C

CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

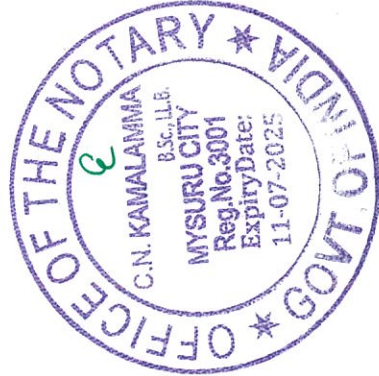
Status/progress of GPS based survey of IP set installations as on Mar-2020

Circle	Division	No. of 11 KV Agri/ Rural Feeders	Agri feeders	Rural feeders	LT (4a) No. of IP sets existing as on Sep-2019 (DCB figure)	No. of Feeders for which GPS survey fully completed	No. of IP set DTCs covered	No. of IP sets covered surveyed	% Progress (8/5*100)	Authorized			Unauthorized			IT (4) No. of IP sets existing as on 31.03.2020 (DCB figure)	% Progress for Mar-2020 DCB figure.
										In use	Not In use/dried up/abandoned (Seasonally)	Disconn ected	In use	Not In use/dried up/abandoned (Seasonally)	Disconn ected		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15		
	Mandya	31	30	1	17466	31	2027	17676	101.20	15799	0	10	1867	0	0	17711	99.80
	Maddur	72	72	0	34833	72	6258	38021	109.15	33930	79	0	4012	0	0	35442	107.28
	Pandavaura	40	33	7	14841	32	2695	17978	121.14	14382	34	0	3562	0	0	15283	117.63
	K.R.Pefe	58	26	32	20625	58	3934	24752	120.01	20091	13	0	4648	0	0	20908	118.39
	Nagamnagala	41	18	23	15747	36	3092	19780	125.61	15277	94	0	4409	0	0	16064	123.13
	Total	242	179	63	103512	229	18006	118207	114.20	99479	220	10	18498	0	0	105408	112.14
	Grand Total	905	779	126	386789	922	66934	413088	106.80	361915	2150	307	48716	0	0	406380	101.65

Note: 1. The GPS based survey of IP set installations works was entrusted to M/s. BCITs, Bangalore on 24.07.2015 for total period of 24 Months and again extended up to 30.06.2018 and as per the survey above information is updated.

2. Further the activity of training to field staff and handing over of servers, GPS instrument by agency is under process.


General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru



No. of Corrections: **Nik**

24 DEC 2020

Annexure - D

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ, ಮೈಸೂರು.

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)

ಫೋನ್ ನಂ : 0821 - 2417106

ಫ್ಯಾಕ್ಸ್ ನಂ : 0821 - 2417105

E-Mail: cfo@cescmysore.org

CIN: U40109KA2004SGC035177



ನಿಗಮ ಕಛೇರಿ

ನಂ.29, ಚಾವಿನಿನಿ.,

ವಿಜಯನಗರ 2ನೇ ಹಂತ,

ಹಿನಕಲ್, ಮೈಸೂರು-570017

ಕ್ರಮಾಂಕ: ಮುಆಅ/ಪ್ರವ್ಯ/ಉಪ್ರವ್ಯ(ಲೆ&ಕಂ)/ಸಪ್ರವ್ಯ(ಕಂ)/ವ್ಯ(ಕಂ)/2020-21/

ದಿನಾಂಕ: 21.5.2020

ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು,

ದೇವರಾಜ ಅರಸು ಹಿಂದುಳಿದ ವರ್ಗಗಳ ಅಭಿವೃದ್ಧಿ ನಿಗಮ ನಿಯಮಿತ

ನಂ.16/ಡಿ, 4ನೇ ಮಹಡಿ,

ದೇವರಾಜ ಅರಸು ಭವನ, ಮಿಲ್ಲರ್ಸ್ ಬ್ಯಾಂಕ್ ಬೆಡ್ ಏರಿಯಾ,

ವಸಂತನಗರ, ಬೆಂಗಳೂರು -560052

ಮಾನ್ಯರೆ,

3148-50 02 JUN 2020

ವಿಷಯ: ಡಿ.ದೇವರಾಜ ಅರಸು ಹಿಂದುಳಿದ ವರ್ಗಗಳ ಅಭಿವೃದ್ಧಿ ನಿಗಮ ನಿಯಮಿತದಿಂದ 2019-20 ನೇ ಸಾಲನವರೆಗೂ ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಕೊರೆದಿರುವ ಕೊಳವೆ ಬಾವಿಗಳ ವಿದ್ಯುದ್ದೀಕರಣ ವೆಚ್ಚವನ್ನು ಚಾವಿನಿನಿನಿಗೆ ಪಾವತಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ : ತಮ್ಮ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ ಸಂ.ದೇಹಿನಿ/ಗಂಕ/ಕೊಬಾ/ವಿ.ವೆ /ಸಿ.ಆರ್/2018-19 ದಿನಾಂಕ 12.12.2019

ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ 2019-20 ನೇ ಸಾಲನಲ್ಲಿಯೂ ಸಹಾ ನಿಗಮವು ಡಿ.ದೇವರಾಜ ಅರಸು ಹಿಂದುಳಿದ ವರ್ಗಗಳ ಅಭಿವೃದ್ಧಿ ನಿಗಮ ನಿಯಮಿತ ವತಿಯಿಂದ ಕೊರೆದ ಕೊಳವೆಬಾವಿಗಳಿಗೆ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಲು ಕ್ರಮಕೈಗೊಂಡಿದ್ದು ಮಾರ್ಚ್-2020 ರ ಅಂತ್ಯಕ್ಕೆ 987 ಕಾಮಗಾರಿಗಳನ್ನು ಪೂರ್ಣಗೊಳಿಸಲಾಗಿರುತ್ತದೆ. ಸದರಿ ಕಾಮಗಾರಿಗೆ ಪ್ರತಿ ಕೊಳವೆ ಬಾವಿಗಳಿಗೆ ತಲಾ 50,000 ದಂತೆ ರೂ.493.50 ಲಕ್ಷ ಐಡುಗಡೆಯಾಗಬೇಕಾಗಿರುತ್ತದೆ. ಆದರೆ 2019-20 ನೇ ಸಾಲನ ಸ್ವೀಕೃತಿಯನ್ನು ಪರಿಶೀಲಿಸಿದಾಗ ಕೇವಲ ರೂ.260.00 ಲಕ್ಷ ಉಲ್ಲೇಖಿತ ಪತ್ರದನುಸಾರ: ಐಡುಗಡೆಯಾಗಿದ್ದು, ರೂ.233.50 ಲಕ್ಷ ಪಾವತಿಸಲು ಬಾಕಿ ಉಳಿದಿರುತ್ತದೆ. ಬಾಕಿ ವಿವರಣೆಯ ಪಟ್ಟಿಯನ್ನು ಅನುಬಂಧ 1 ಎಂದು ಲಗತ್ತಿಸಿದೆ.

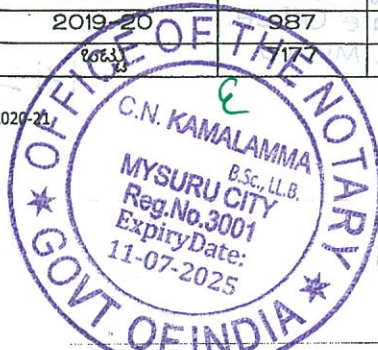
ಮುಂದುವರೆದಂತೆ, ಆರ್ಥಿಕ ವರ್ಷ 2005-06 ರಿಂದ 2019-20 ರ ಮಾರ್ಚ್ ಅಂತ್ಯದವರೆಗೂ ವಿದ್ಯುದ್ದೀಕರಣಗೊಳಿಸಲು ವೆಚ್ಚ ಮಾಡಿರುವ ಹಾಗೂ ತಮ್ಮ ನಿಗಮದಿಂದ ಪಾವತಿಗೆ ಬಾಕಿಉಳಿದಿರುವ ಮೊತ್ತದ ವಿವರ ಈ ಕೆಳಗಿನ ಕೋಷ್ಟಕದಂತಿದೆ.

ಕೋಷ್ಟಕ(ಅ)

(ರೂ.ಲಕ್ಷಗಳಲ್ಲಿ)

ವರ್ಷ	ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಿರುವ ವಿವರ	ವೆಚ್ಚ ದಾಖಲಾದ ಮೊತ್ತ	ಐಡುಗಡೆಗೊಳಿಸಿರುವ ಮೊತ್ತ	ಐಡುಗಡೆಗೊಳಿಸಲು ಬಾಕಿಯಿರುವ ಮೊತ್ತ
2005-13	2098	1049.00	0.00	1049.00
2013-14	656	328.00	0.00	328.00
2014-15	444	222.00	133.00	89.00
2015-16	615	307.50	3.00	304.50
2016-17	825	412.50	259.50	153.00
2017-18	633	316.50	200.00	116.50
2018-19	919	459.50	300.00	159.50
2019-20	987	493.50	260.00	233.50
		3588.5	1155.5	2433.00

2020-21



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections: NK

24 DEC 2020


141

ANNEXURE -D

ಚಾವಿಸನಿನಿಯು ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಕೈಗೊಂಡಿರುವ ಕಾಮಗಾರಿಗಳಿಗೆ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಲು ಪ್ರತಿ ಕಾಮಗಾರಿಗೆ ಬಂಡವಾಳ ವೆಚ್ಚ ಸರಾಸರಿ ರೂ 1.50 ಲಕ್ಷದಿಂದ ರೂ 2.00 ಲಕ್ಷದಷ್ಟು ಖರ್ಚು ಮಾಡುತ್ತಿದ್ದು, ತಮ್ಮ ನಿಗಮವು ಪ್ರತಿ ಕೊಳವೆ ಬಾವಿಗೆ ತಲಾ ರೂ.50,000/- ದಂತೆ ಮಾತ್ರ ಇಡುಗಡೆಗೊಳಿಸುತ್ತಿರುವ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ವ್ಯತ್ಯಾಸದ ಮೊತ್ತ ಪ್ರತಿ ಕೊಳವೆಬಾವಿಗೆ ರೂ 1.00 ಲಕ್ಷದಿಂದ ರೂ 1.50 ಲಕ್ಷ ವ್ಯತ್ಯಾಸದ ವೆಚ್ಚವನ್ನು ನಿಗಮವು ತನ್ನ ಸ್ವಂತ ಖರ್ಚಿನಿಂದ ವ್ಯಯಿಸುತ್ತಿದ್ದು, ಇದು ನಿಗಮಕ್ಕೆ ಹೆಚ್ಚುವರಿ ಆರ್ಥಿಕ ಹೊರೆಯಾಗುತ್ತಿದೆ

ಮುಂದುವರೆದು ಕೋವಿಡ್-19 (ಕೊರೋನಾ ವೈರಸ್ ಕಾಂಟ್ರೋಲ್-19)ಹರಡುವುದನ್ನು ತಡೆಗಟ್ಟುವ ಸಂಬಂಧ ದಿನಾಂಕ 24.03.2020 ರಿಂದ ಸರ್ಕಾರವು ಲಾಕ್‌ಡೌನ್ ಘೋಷಿಸಿದ್ದು, ಇದರ ಪರಿಣಾಮ ನಿಗಮದ ಬೇಡಿಕೆ ಹಾಗೂ ವಸೂಲಾತಿಯಲ್ಲಿ ಕುಂಠಿತವಾದ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಆರ್ಥಿಕ ವರ್ಷ 2020-21 ರ ಸಾಲಿನಲ್ಲಿ ಭೌತಿಕವಾಗಿ ನಿಗದಿಪಡಿಸಿರುವ ಗುರಿ ಅನುಸಾರ 860 ಸಂಖ್ಯೆಯ ಕೊಳವೆಬಾವಿಗಳ ವಿದ್ಯುದ್ದೀಕರಣ ವೆಚ್ಚವನ್ನು ಮುಂಗಡವಾಗಿ ತಮ್ಮ ನಿಗಮದಿಂದ ಇಡುಗಡೆಗೊಳಿಸಿಲ್ಲವಾದಲ್ಲಿ, ಸದರಿ ಕಾಮಗಾರಿ ವೆಚ್ಚವನ್ನು ನಿಗಮದ ಅಂತರಿಕ ಸಂಪನ್ಮೂಲಗಳನ್ನು ಬಳಸಿಕೊಂಡು ಮಾಡುವುದು ಕಷ್ಟಸಾಧ್ಯವಾಗಿರುತ್ತದೆ. ಆದ್ದರಿಂದ ತಮ್ಮ ಅಭಿವೃದ್ಧಿ ನಿಗಮದ ವತಿಯಿಂದ ಆರ್ಥಿಕ ವರ್ಷ 2019-20ರ ಸಾಲಿನವರೆಗೆ ಇಡುಗಡೆಗೆ ಬಾಕಿ ಇರುವ ಮೊತ್ತ ರೂ 2433.00 ಲಕ್ಷ ಹಾಗೂ 2020-21 ನೇ ಸಾಲಿನಲ್ಲಿ ನಿಗದಿಪಡಿಸಿರುವ ಗುರಿ ಅನುಸಾರ 860 ಸಂಖ್ಯೆ ಕೊಳವೆ ಬಾವಿಗಳ ವಿದ್ಯುದ್ದೀಕರಣ ವೆಚ್ಚ ರೂ. 430 ಲಕ್ಷಗಳನ್ನು (ಮುಂಗಡ ವೆಚ್ಚ ಒಳಗೊಂಡಂತೆ) ಒಟ್ಟು ರೂ 2863.00 ಲಕ್ಷಗಳನ್ನು ಕೂಡಲೇ ಇಡುಗಡೆಗೊಳಿಸುವಂತೆ ಕೋರಲಾಗಿದೆ.

ತಮ್ಮ ವಿಶ್ವಾಸಿ,


ಮುಖ್ಯ ಆರ್ಥಿಕ ಅಧಿಕಾರಿ
ನಿಗಮ ಕಛೇರಿ, ಮೈಸೂರು.

ಪ್ರತಿಯನ್ನು:-

- ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿಗಳು, ಇಂಧನ ಇಲಾಖೆ, ವಿಕಾಸ ಸೌಧ, ಬೆಂಗಳೂರು ರವರ ಅವಗಾಹನೆಗಾಗಿ
- ಪ್ರಧಾನ ಕಾರ್ಯದರ್ಶಿಗಳು, ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆ, ಕರ್ನಾಟಕ ಸರ್ಕಾರ, ವಿಧಾನ ಸೌಧ, ಬೆಂಗಳೂರು ರವರ ಅವಗಾಹನೆಗಾಗಿ,
- ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು(ತಾಂ), ನಿಗಮ ಕಛೇರಿ, ಚಾವಿಸನಿನಿ., ಮೈಸೂರು.
- ಅಪ್ಪ ಕಾರ್ಯದರ್ಶಿಗಳು, ವ್ಯವಿ/ನಿ(ತಾಂ)/ಮುಆಲ




General Manager (Commercial)
Corporate Office,
CESC, Mysuru

142

No. of Corrections.....*nik*.....

24 DEC 2020

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ, ಮೈಸೂರು.

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)

ANNEXURE D

ಫೋನ್ ನಂ : 0821 - 2417106

ಫ್ಯಾಕ್ಸ್ ನಂ : 0821 - 2417105

E-Mail: cfo@cescmysore.org

CIN: U40109KA2004SGC035177



ನಿಗಮ ಕಛೇರಿ

ನಂ.29, ಚಾವಿನಿನಿ.,

ವಿಜಯನಗರ 2ನೇ ಹಂತ,

ಹಿನಕಲ್, ಮೈಸೂರು-570017

ಕ್ರಮಾಂಕ: ಮುಅಅ/ಪ್ರವ್ಯ/ಉಪ್ರವ್ಯ(ಲೆ&ಕಂ)/ಸಪ್ರವ್ಯ(ಕಂ)/2020-21/ 11108-09 ದಿನಾಂಕ: 07.09.2020

ಲಗತ್ತು:-ಪಲಾನುಭವಿಗಳ ವಿವರಣಾ ಪಟ್ಟಿ + ಹಣ ಬಳಕೆ ಪ್ರಮಾಣ ಪತ್ರ

19 SEP 2020

ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು,

ಕರ್ನಾಟಕ ಅಲ್ಪಸಂಖ್ಯಾತರ ಅಭಿವೃದ್ಧಿ ನಿಗಮ ನಿಯಮಿತ,

ವಿಶ್ವೇಶ್ವರಯ್ಯ ಕೇಂದ್ರ, 12ನೇ ಮಹಡಿ, ಮುಖ್ಯ ಗೋಪುರ,

ಡಾ||ಅಂಬೇಡ್ಕರ್ ವೀದಿ, ಬೆಂಗಳೂರು-560001.

ಮಾನ್ಯರೇ,

ವಿಷಯ : ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಕೈಗೊಂಡಿರುವ ವಿದ್ಯುದೀಕರಣ ಕಾಮಗಾರಿಗಳಿಗೆ ಹಣ
ಇಡುಗಡೆ ಮಾಡುವ ಬಗ್ಗೆ

ಉಲ್ಲೇಖ: 1. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂ ಮುಅಅ/ಪ್ರವ್ಯ/ಉಪ್ರವ್ಯ(ಲೆ&ಕಂ)/ಸಪ್ರವ್ಯ(ಕಂ)/ವ್ಯ(ಕಂ)/2020-21
/6631 ದಿನಾಂಕ: 23.07.2020

2. ಈ ಕಛೇರಿ ಅರೆ ಸರ್ಕಾರಿ ಪತ್ರ ಸಂಖ್ಯೆ 67-69 ದಿನಾಂಕ 22.10.2019

ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತವು ಗಂಗಾ
ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಏಪ್ರಿಲ್-2019 ರಿಂದ ಮಾರ್ಚ್-2020 ರ ಅವಧಿಯಲ್ಲಿ ಒಟ್ಟು 160 ಸಂಖ್ಯೆಯ
ಯಶಸ್ವಿ ಕೊಳವೆ ಬಾವಿಗಳ ವಿದ್ಯುದೀಕರಣಕ್ಕಾಗಿ ತಲಾ ರೂ.50,000/- ದಂತೆ ಒಟ್ಟು 80 ಲಕ್ಷ ವೆಚ್ಚ ಮಾಡಿರುವ
ಮೊತ್ತವು ಪಾವತಿಗೆ ಬಾಕಿ ಉಳಿದಿದ್ದು ಫಲಾನುಭವಿವಾರು ವಿವರಣೆಯನ್ನು ಅನುಬಂಧ-1 ಎಂದು ಗುರುತಿಸಿ ಲಗತ್ತಿಸಿ
ಕಳುಹಿಸುತ್ತಾ ರೂ 80.00 ಲಕ್ಷವನ್ನು ಈ ಕೂಡಲೆ ಇಡುಗಡೆ ಮಾಡುವಂತೆ ಕೋರಲಾಗಿದೆ.

ಮುಂದುವರೆದು ಉಲ್ಲೇಖ(1) ರ ಈ ಕಛೇರಿ ಪತ್ರದಲ್ಲಿ ತಮ್ಮ ನಿಗಮದಿಂದ ಮಾರ್ಚ್ 2020 ರ ಅಂತ್ಯಕ್ಕೆ
837.00 ಲಕ್ಷವನ್ನು ಚಾವಿನಿನಿನಿಗೆ ಪಾವತಿಸಲು ಬಾಕಿ ಉಳಿದಿರುತ್ತದೆ ಎಂದು ತಿಳಿಸಿದ ಮೇರೆಗೆ ತಮ್ಮ ನಿಗಮದಿಂದ
ಸದರಿ ಬಾಕಿ ಮೊತ್ತವನ್ನು ಪಾವತಿಸಲು ಬಾಕಿ ಇರುತ್ತದೆ ಎಂದು ಈಗಾಗಲೇ ಸಹಿ ಮಾಡಿ
ಸಮನ್ವಯಗೊಳಿಸಲಾಗಿರುತ್ತದೆ. ಈ ಸಂಬಂಧ ಉಲ್ಲೇಖ(2)ರ ಈ ಕಛೇರಿ ಪತ್ರದಲ್ಲಿ 2013-14 ರಿಂದ 2018-19
ರವರೆಗಿನ ಫಲಾನುಭವಿಗಳ ವಿವರವನ್ನು ಈಗಾಗಲೇ ನಿಮ್ಮ ನಿಗಮಕ್ಕೆ ಸಲ್ಲಿಸಲಾಗಿರುವುದನ್ನು ಗಮನಕ್ಕೆ ತರಲಾಗಿದೆ.

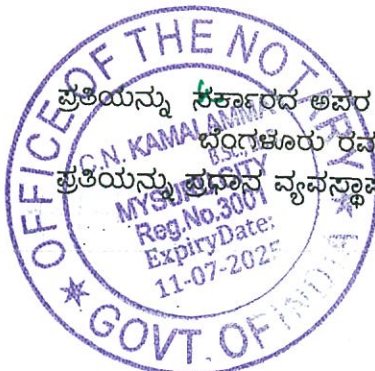
ಆರ್ಥಿಕ ವರ್ಷ 2020-21 ನೇ ಸಾಲಿನಲ್ಲಿ 165 ಸಂಖ್ಯೆ ಕೊಳವೆಬಾವಿಗಳನ್ನು ವಿದ್ಯುದೀಕರಣಗೊಳಿಸಲು
ಭೌತಿಕ ಗುರಿಯನ್ನು ನಿಗದಿಪಡಿಸಲಾಗಿದ್ದು ಈ ಭೌತಿಕ ಗುರಿಗೆ ರೂ.82.50 ಲಕ್ಷಗಳನ್ನು ಮುಂಗಡ ವೆಚ್ಚವಾಗಿ
ಇಡುಗಡೆಗೊಳಿಸಬೇಕಾಗಿರುತ್ತದೆ.

ಒಟ್ಟಾರೆ ಸಮನ್ವಯಗೊಳಿಸಿರುವ ಹಿಂದಿನ ಬಾಕಿ ಹಾಗೂ ಪ್ರಸ್ತುತ ಸಾಲಿನ ಮುಂಗಡ ಮೊತ್ತ ಸೇರಿ ಒಟ್ಟು ರೂ.
921.00 ಲಕ್ಷಗಳನ್ನು ಕೂಡಲೆ ಇಡುಗಡೆಗೊಳಿಸುವಂತೆ ಕೋರಲಾಗಿದೆ. ಹಾಗೂ 2019-20ನೇ ಸಾಲಿನಲ್ಲಿ ನಿಮ್ಮ
ನಿಗಮದಿಂದ ಇಡುಗಡೆಗೊಳಿಸಿದ ರೂ. 66.00 ಲಕ್ಷಗಳಿಗೆ ಹಣಬಳಕೆ ಪ್ರಮಾಣ ಪತ್ರವನ್ನು ಅನುಬಂಧ-2 ಎಂದು
ಗುರುತಿಸಿ ಲಗತ್ತಿಸಲಾಗಿದೆ.

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

ತಮ್ಮ ವಿಶ್ವಾಸಿ

ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು



ಪ್ರತಿಯನ್ನು ಸರ್ಕಾರದ ಅವರ ಮುಖ್ಯಕಾರ್ಯದರ್ಶಿಗಳು, ಕರ್ನಾಟಕ ಸರ್ಕಾರ, ಇಂಧನ ಇಲಾಖೆ, ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು ರವರ ಅವಗಾಹನೆಗಾಗಿ

ಪ್ರತಿಯನ್ನು ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು(ತಾಂ), ಚಾವಿನಿನಿನಿ, ನಿಗಮ ಕಾರ್ಯಾಲಯ, ಮೈಸೂರು ಮಾಹಿತಿಗಾಗಿ

No. of Corrections.....

24 DEC 2020

143

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು
ನಿಗಮ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)
ನಿಗಮ ಕಾರ್ಯಾಲಯ,
ಚಾವಿನನಿನಿ, ಮೈಸೂರು-570017
ದೂರವಾಣಿ ಸಂಖ್ಯೆ : 0821-2417106



CHAMUNDESHWARI ELECTRICITY
SUPPLY CORPORATION LIMITED
(A Government of Karnataka Undertaking)
Corporate Office, CESC, Mysuru-570017
website: https://cescmysore.karnataka.gov.
E-mail ID: cfo@cescmysore.org

Company Identity Number[CIN]:- U40109KA2004SGC035177

ANNEXURE-D

ಕ್ರಮಾಂಕ : ಸೆನ್ಟಾ/ಮುಆಅ/ಪ್ರವ್ಯ/ಉಪ್ರವ್ಯ(ಲೆಕ್ಟ&ಕಂ)/ಸಪ್ರವ್ಯ(ಕಂ)/2020-21/ ದಿನಾಂಕ: 6 OCT 2020
ಲಗತ್ತು: 46 ಹಾಳೆಗಳು / 12494-95

ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು,
ಡಾ||ಅಂಬೇಡ್ಕರ್ ಅಭಿವೃದ್ಧಿ ನಿಗಮ ನಿಯಮಿತ,
ನಂ.9 & 10 ನೇ ಮಹಡಿ, ವಿಶ್ವೇಶ್ವರಯ್ಯ ಚಿಕ್ಕಗೊಳಸುರ,
ಡಾ||ಅಂಬೇಡ್ಕರ್ ವೀದಿ, ಬೆಂಗಳೂರು-560001

ಮಾನ್ಯರೇ,

ವಿಷಯ : ಗಂಗಾ ಕಲ್ಯಾಣ ಯೋಜನೆಯಡಿಯಲ್ಲಿ ಇಡುಗಡೆಗೊಳಿಸಿದ್ದ ಮೊತ್ತಕ್ಕೆ ಹಣ ಬಳಕೆ ಪ್ರಮಾಣ ಪತ್ರವನ್ನು ಹಾಗೂ ಆರ್ಥಿಕ ವರ್ಷ 2019-20 ನೇ ಸಾಲಿನಲ್ಲಿ ನಿಗಮದ ವತಿಯಿಂದ ವಿದ್ಯುದ್ದೀಕರಣಗೊಳಿಸಿರುವ ಫಲಾನುಭವಿವಾರು ವಿವರವನ್ನು ಸಲ್ಲಿಸುತ್ತಿರುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ: 1. ತಮ್ಮ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ: ಅಂಅನಿ/ಗಂಕಯೋ/ವಿದ್ಯು/159/2019-20/11319 ದಿನಾಂಕ 22.01.2020

2. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ ಮುಆಅ/ಪ್ರವ್ಯ/ ಉಪ್ರವ್ಯ(ಲೆ&ಕಂ)/ ಸಪ್ರವ್ಯ(ಕಂ)/ ವ್ಯ(ಕಂ)/ 2020-21/6633 ದಿನಾಂಕ: 23.07.2020

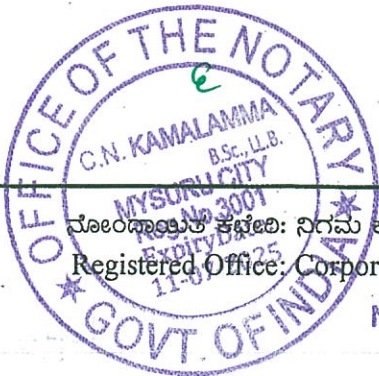
ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ ಉಲ್ಲೇಖ(1) ರ ಪತ್ರದಲ್ಲಿ ತಮ್ಮ ಕಛೇರಿಯಿಂದ ಆರ್ಥಿಕ ವರ್ಷ 2019-20 ನೇ ಸಾಲಿನಲ್ಲಿ ಇಡುಗಡೆಗೊಳಿಸಿರುವ ಮೊತ್ತ ರೂ.472.00 ಲಕ್ಷಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗಿದ್ದು, ನದಲಿ ಮೊತ್ತಕ್ಕೆ ಹಣ ಬಳಕೆ ಪ್ರಮಾಣ ಪತ್ರವನ್ನು ಅನುಬಂಧ-1 ಎಂದು ಸೂಚಿಸಿ ಈ ಪತ್ರದೊಂದಿಗೆ ಸಲ್ಲಿಸಲಾಗಿದೆ. ಹಾಗೂ ಆರ್ಥಿಕ ವರ್ಷ 2019-20 ರ ಸಾಲಿನಲ್ಲಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಿರುವ ಆರ್.ಆರ್.ಸಂಖ್ಯೆಯ ವಿವರವುಳ್ಳ ಫಲಾನುಭವಿವಾರು ವಿವರವನ್ನು ಅನುಬಂಧ-2 ಎಂದು ಸೂಚಿಸಿ ಈ ಪತ್ರದೊಂದಿಗೆ ಸಲ್ಲಿಸಲಾಗಿದೆ.

ಆರ್ಥಿಕ ವರ್ಷ 2020-21 ನೇ ಸಾಲಿನ ಭೌತಿಕ ಗುರಿ ಅನುಸಾರ 1910 ಸಂಖ್ಯೆ ಕೊಳವೆಬಾವಿಗಳಿಗೆ ರೂ.955.00 ಲಕ್ಷಗಳನ್ನು ಮುಂಗಡ ವೆಚ್ಚವಾಗಿ ಇಡುಗಡೆಗೊಳಿಸಬೇಕಾಗಿರುತ್ತದೆ. ಆದರೆ ಇಲ್ಲಿಯವರೆವಿಗೂ ನಿಮ್ಮಿಂದ ಉಪವಿಧಿ ಯಾವುದೇ ಕ್ರಮಗಳನ್ನು ಕೈಗೊಂಡಿರುವುದಿಲ್ಲ. ಈ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಒಟ್ಟಾರೆ ಆರ್ಥಿಕ ವರ್ಷ 2019-20 ರ ಅಂತ್ಯಕ್ಕೆ ಉಲ್ಲೇಖ(2)ರ ಈ ಕಛೇರಿ ಪತ್ರದನುಸಾರ ಇಡುಗಡೆಗೊಳಿಸಬೇಕಾಗಿದ್ದ ಬಾಕಿ ಮೊತ್ತ ರೂ. 302.57 ಲಕ್ಷಗಳೊಂದಿಗೆ ಪ್ರಸ್ತುತ ಸಾಲಿನ ಮುಂಗಡ ಮೊತ್ತ ರೂ.955.00 ಲಕ್ಷ ಸೇರಿ ಒಟ್ಟು ರೂ.1257.57 ಲಕ್ಷಗಳನ್ನು ಕೂಡಲೇ ಇಡುಗಡೆಗೊಳಿಸಿದ್ದಲ್ಲಿ ನಿಮ್ಮ ಅಭಿವೃದ್ಧಿ ನಿಗಮದ ವತಿಯಿಂದ ನೂಂದಾಯಿಸಿರುವ ಕೊಳವೆಬಾವಿಗಳಿಗೆ ವಿದ್ಯುದ್ದೀಕರಣಗೊಳಿಸಲು ಕೂಡಲೇ ಕ್ರಮ ವಹಿಸಲಾಗುವುದು ಎಂದು ತಿಳಿಸಲಾಗಿದೆ.

ತಮ್ಮ ವಿಶ್ವಾಸಿ,

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು
ನಿಗಮ ಕಛೇರಿ, ಮೈಸೂರು



ನೂಂದಾಯಿಸಿ ಕಛೇರಿ: ನಿಗಮ ಕಾರ್ಯಾಲಯ, ನಂ. 29, ವಿಜಯನಗರ, 2ನೇ ಹಂತ, ಹಿಂಕಲ್, ಮೈಸೂರು -570017
Registered Office: Corporate Office, # 29, Vijayanagara, 2nd Stage, Hinkal, Mysuru-570017

No. of Corrections.....*nk*.....

24 DEC 2020

144¹⁸

Annexure - E

Annexure-E

ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರವಾರು ಬೆಳಕು (ಮಾದರಿ ಗ್ರಾಮ) ಯೋಜನೆಯ ವಿವರಗಳು

ಕ್ರ.ಸಂ.	ಜಿಲ್ಲೆ	ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ	ಆಯ್ಕೆ ಮಾಡಿರುವ ಗ್ರಾಮಗಳು	ಮೊತ್ತ
1	ಮೈಸೂರು	ಜಾಮುಂಡೇಶ್ವರಿ	ದೂರ	40
2			ರಮ್ಯನಳ್ಳಿ	40
3			ಟಿ.ಕಾಟೂರು	40
4			ಗುಂಗ್ರಾಲ್ ಭತ್ತ	40
5			ಇಲವಾಲ	40
6	ಮೈಸೂರು	ವರುಣ	ಯಡಕೋಳ	40
7			ಕಾರ್ಯ	40
8			ತಗಡೂರು	40
9			ಗರ್ಗೇಶ್ವರಿ	40
10			ಕೆಂಪಸಿದ್ದಯ್ಯನಹುಂಡಿ	40
11	ಮೈಸೂರು	ಹುಣಸೂರು	ರತ್ನಪುರಿ	40
12			ಚಿಲ್ಲುಂದ	40
13			ಕಟ್ಟಿಮಳಲವಾಡಿ	40
14			ಬೈಲುಕುಪ್ಪೆ	40
15			ಬಿಳಿಕೆರೆ	40
16	ಮೈಸೂರು	ಕೆ.ಆರ್. ನಗರ	ಸಾಲಿಗ್ರಾಮ	40
17			ಮಿರ್ಲೆ	40
18			ಹೊಸ ಅಗ್ರಹಾರ	40
19			ಚುಂಚನಕಟ್ಟೆ	40
20			ಹೆಬ್ಬಾಳು	40
21	ಮೈಸೂರು	ಪಿರಿಯಾಪಟ್ಟಣ	ಹಿಟ್ಟೆಹೆಬ್ಬಾಗಿಲು	40
22			ಕಿತ್ತೂರು	40
23			ಚಪ್ಪರದಹಳ್ಳಿ	40
24			ಸುಂಡವಾಳು	40
25			ಅರುಕನಹಳ್ಳಿ	40
26	ಮೈಸೂರು	ಹೆಚ್.ಡಿ. ಕೋಟೆ	ಜಿ.ಬಿ. ಸರಗೂರು	40
27			ಹೊಸಹೊಳಲು	40
28			ಕಾಳಿಹುಂಡಿ	40
29			ಅಂಕನಾಥಪುರ	40
30			ಹಳಿಯೂರು	40



(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

145

No. of Corrections..... *NK*

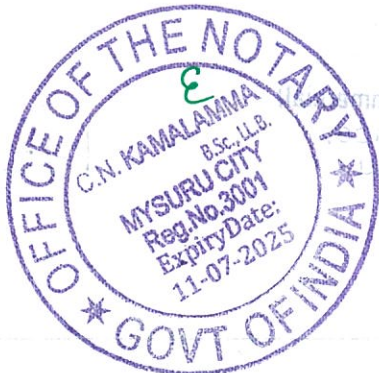
24 DEC 2020

Annexure-E

ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರವಾರು ಬೆಳಕು (ಮಾದರಿ ಗ್ರಾಮ) ಯೋಜನೆಯ ವಿವರಗಳು

ಕ್ರ.ಸಂ.	ಜಿಲ್ಲೆ	ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ	ಆಯ್ಕೆ ಮಾಡಿರುವ ಗ್ರಾಮಗಳು	ಮೊತ್ತ
31	ಮೈಸೂರು	ನುಜನಗೂಡು	ಇಬ್ಬಾಲ	40
32			ಹೆಡಿಯಾಲ	40
33			ಹೆಮ್ಮರಗಾಲ	40
34			ಕಳಲೆ	40
35			ದೇವರಸನಹಳ್ಳಿ	40
36	ಮೈಸೂರು	ಟಿ.ನರಸೀಪುರ	ಸೋಸಲೆ	40
37			ಹೊರಳಹಳ್ಳಿ	40
38			ಬಣವೆ	40
39			ಮೊಗೂರು	40
40			ಬನ್ನೂರು	40
ಮೈಸೂರು ಜಿಲ್ಲೆ - ಒಟ್ಟು 8 ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರಗಳು, 40 ಹಳ್ಳಿಗಳು				1600
1	ಕೊಡಗು	ಮಡಿಕೇರಿ	ಮುಕ್ಕಂದೂರು	40
2			ಹೆಬ್ಬಾಳೆ	40
3			ಕುಂಬೂರು	40
4			ಗೋಪಾಲಪುರ	40
5			ಕುಸುಬೂರು(ಕೆಂಚಮ್ಮನಬಾಣೆ)	40
6	ಕೊಡಗು	ವಿರಾಜಪೇಟೆ	ಬಿಟ್ಟಿಂಗಾಲ	40
7			ಅಮ್ಮತ್ತಿ	40
8			ಬೈಲೂರು	40
9			ಮುಗುಟಗೇರಿ	40
10			ಮೇಕೇರಿ	40
ಕೊಡಗು ಜಿಲ್ಲೆ - ಒಟ್ಟು 2 ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರಗಳು, 10 ಹಳ್ಳಿಗಳು				400
1	ಮೈಸೂರು-ಕೊಡಗು	ಹುಣಸೂರು	ಗಾವಡಗೆರೆ	40
2		ಪಿರಿಯಾಪಟ್ಟಣ	ಕಣಗಾಲು	40
3		ಬಾಮಂಡೇಲ್ವೆರಿ	ಕಮ್ಮೂರಳ್ಳಿ	40
4		ಮಡಿಕೇರಿ	ಸುರ್ಲಬ್ಬಿ	40
5		ವಿರಾಜಪೇಟೆ	ಅರತ್ತೂಕ್ಕಲು	40
ಮೈಸೂರು-ಕೊಡಗು ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ- 5 ಹಳ್ಳಿಗಳು				200
1	ಬಾಮರಾಜನಗರ	ಬಾಮರಾಜನಗರ	ಮಾದಾಪುರ	40
2			ಆಲೂರು	40
3			ನಾಗವಳ್ಳಿ	40
4			ಹರದನಹಳ್ಳಿ	40
5			ಅರಕಲವಾಡಿ	40


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru



No. of Corrections.....*nik*.....

24 DEC 2020

146

Annexure-E

ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರವಾರು ಬೆಳಕು (ಮಾದರಿ ಗ್ರಾಮ) ಯೋಜನೆಯ ವಿವರಗಳು

ಕ್ರ.ಸಂ.	ಜಿಲ್ಲೆ	ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ	ಆಯ್ಕೆ ಮಾಡಿರುವ ಗ್ರಾಮಗಳು	ಮೊತ್ತ
6	ಚಾಮರಾಜನಗರ	ಗುಂಡ್ಲುಪೇಟೆ	ಬರಗಿ	40
7			ಹರವೆ	40
8			ಹಂಗಲ	40
9			ತೊರಕನಾಂಬಿ	40
10			ಬೇಗೂರು	40
11	ಚಾಮರಾಜನಗರ	ಕೊಳ್ಳೇಗಾಲ	ಹೊಂಗನೂರು	40
12			ಜನ್ನೂರು	40
13			ಆಗರ	40
14			ಮಾಂಬಳ್ಳಿ	40
15			ಹೊಸಮಾಲಂಗಿ	40
16	ಚಾಮರಾಜನಗರ	ಹನೂರು	ಬಸಪ್ಪನದೊಡ್ಡ	40
17			ಕೊತ್ತನೂರು	40
18			ಉದ್ದನೂರು-ಬೆಳ್ತೂರು	40
19			ಹೂಗ್ಯಂ	40
20			ಮಹದೇಶ್ವರ ಬೆಟ್ಟ	40
ಚಾಮರಾಜನಗರ ಜಿಲ್ಲೆ - ಒಟ್ಟು 4 ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರಗಳು, 20 ಹಳ್ಳಿಗಳು				800
1	ಚಾಮರಾಜನಗರ	ಚಾಮರಾಜನಗರ	ದೊಡ್ಡಮೊಳೆ	40
2		ಕೊಳ್ಳೇಗಾಲ	ಮುಳ್ಳೂರು	40
3		ಹನೂರು	ಮಂಗಲ	40
4		ಗುಂಡ್ಲುಪೇಟೆ	ಬೊಮ್ಮಲಾಪುರ	40
5		ವರುಣ	ಮಲ್ಲಹಳ್ಳಿ	40
6		ಟಿ.ನರಸೀಪುರ	ಕೊಡಗಳ್ಳಿ	40
7		ನಂಜನಗೂಡು	ಹಗಿನವಾಳು	40
8		ಹೆಚ್.ಡಿ.ಕೋಟೆ	ಹಾದನೂರು	40
ಚಾಮರಾಜನಗರ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ- 8 ಹಳ್ಳಿಗಳು				320
1	ಹಾಸನ	ಹಾಸನ	ಚಿಕ್ಕೊಂದಗುಲೆ	40
2			ಬೂವನಹಳ್ಳಿ	40
3			ಹನುಮಂತಪುರ	40
4			ನಿಟ್ಟೂರು	40
5			ಸಾಲಗಾಮ	40

(ಇಂಗ್ಲಿಷ್) ರಾಜ್ಯಾಡಳಿತ
 Corporate Office
 08/12/2020

(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru



No. of Corrections.....*೧೫*.....

24 DEC 2020

147

Annexure-E

ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರವಾರು ಬೆಳಕು (ಮಾದರಿ ಗ್ರಾಮ) ಯೋಜನೆಯ ವಿವರಗಳು

ಕ್ರ.ಸಂ.	ಜಿಲ್ಲೆ	ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ	ಆಯ್ಕೆ ಮಾಡಿರುವ ಗ್ರಾಮಗಳು	ಮೊತ್ತ
6	ಹಾಸನ	ಸಕಲೇಶಪುರ -ಆಲೂರು	ಹಾನಬಾಳು	40
7			ಹೆತ್ತೂರು	40
8			ಬೆಳಗೋಡು	40
9			ಮಲ್ಲಾಪುರ	40
10			ದೊಡ್ಡ ಕಣಗಾಲು	40
11	ಹಾಸನ	ಬೇಲೂರು	ರಾಜನಶಿರಿಯೂರು	40
12			ಚೀಕನಹಳ್ಳಿ	40
13			ಹೆಬ್ಬಾಳು	40
14			ಹುಲಗುಂಡಿ	40
15			ಮಾಡಘಟ್ಟ	40
16	ಹಾಸನ	ಶ್ರವಣಬೆಳಗೊಳ	ಬಾಗೂರು	40
17			ಜಂಬೂರು	40
18			ಕಾಂತರಾಜಪುರ	40
19			ಎ. ಚೋಳೇನಹಳ್ಳಿ	40
20			ಜಿನ್ನೇನಹಳ್ಳಿ	40
21	ಹಾಸನ	ಹೋಳೇನರಸೀಪುರ	ಮೂಡಲಹಿಪ್ಪೆ	40
22			ಮಾವನೂರು	40
23			ಕೋಡಿಹಳ್ಳಿ	40
24			ಬಾಗಿವಾಳು	40
25			ಪಡುವಲಹಿಪ್ಪೆ	40
26	ಹಾಸನ	ಅರಕಲಗೂಡು	ರಾಮನಾಥಪುರ	40
27			ಕೋಣನೂರು	40
28			ಕೇರಳಾಪುರ	40
29			ಬಸವಾಪಟ್ಟಣ	40
30			ಹಳ್ಳಿಮೈಸೂರು	40



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....*೧*.....

24 DEC 2020

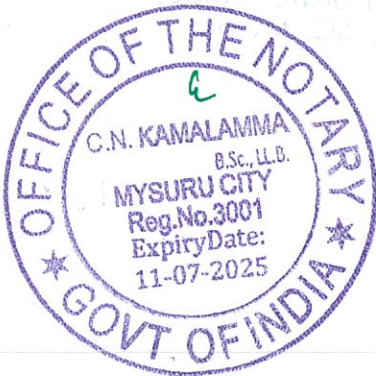
148

24 DEC 2020

Annexure-E

ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರವಾರು ಬೆಳಕು (ಮಾದರಿ ಗ್ರಾಮ) ಯೋಜನೆಯ ವಿವರಗಳು

ಕ್ರ.ಸಂ.	ಜಿಲ್ಲೆ	ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ	ಅಯ್ಯ ಮಾಡಿರುವ ಗ್ರಾಮಗಳು	ಮೊತ್ತ
31	ಹಾಸನ	ಅರಸೀಕೆರೆ	ಗಂಡಸಿ	40
32			ಕರಗುಂಡ	40
33			ಅಗ್ನುಂಡ	40
34			ಕಾಮಸಮುದ್ರ	40
35			ಬಾಣಾವಾರ	40
ಹಾಸನ ಜಿಲ್ಲೆ - ಒಟ್ಟು 7 ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರಗಳು, 35 ಹಳ್ಳಿಗಳು				1400
1	ಹಾಸನ	ಹಾಸನ	ಕೋರವಂಗಲ	40
2		ಸಕಲೇಶಪುರ-ಅಲೂರು	ಗಂಗೂರು	40
3		ಬೇಲೂರು	ವನಗೂರು ಕೂಡುರಸ್ತೆ	40
4		ಶ್ರವಣಬೆಳಗೊಳ	ನಲ್ಲೂರು	40
5		ಹೊಳೆನರಸೀಪುರ	ದೊಡ್ಡಕುಂಚೆ	40
6		ಅರಕಲಗೂಡು	ಹೆಗ್ಗಡಹಳ್ಳಿ	40
7		ಅರಸೀಕೆರೆ	ಜಾವಗಲ್	40
ಹಾಸನ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ- 7 ಹಳ್ಳಿಗಳು				280
1	ಮಂಡ್ಯ	ಮಂಡ್ಯ	ಹಲ್ಲೇಗೆರೆ	40
2			ಕನ್ನಲಿ	40
3			ಸುನುಗನಹಳ್ಳಿ	40
4			ಕನ್ನಟ್ಟಿ	40
5			ಕಿಲಾರ	40
6	ಮಂಡ್ಯ	ಮದ್ದೂರು	ನಾಗರಕೆರೆ	40
7			ಮಾದರಹಳ್ಳಿ	40
8			ಯಡಗನಹಳ್ಳಿ	40
9			ಅರುವನಹಳ್ಳಿ	40
10			ತೊರೆಲೆಟ್ಟಿಹಳ್ಳಿ	40
11	ಮಂಡ್ಯ	ಮಳವಳ್ಳಿ	ಪಂಡಿಹಳ್ಳಿ	40
12			ತಮ್ಮಡಳ್ಳಿ	40
13			ಉಲ್ಲಂಬಳ್ಳಿ	40
14			ಕೊನ್ನಾಪುರ	40
15			ಸುಜಲೂರು	40
16	ಮಂಡ್ಯ	ಮೇಲುಕೋಟೆ	ಮಾಣಕನಹಳ್ಳಿ	40
17			ಲಕ್ಷ್ಮೀನಗರ	40
18			ಕನಕನಮರಡಿ	40
19			ಕನ್ನಾಳು	40
20			ರಾಗಿಮುದ್ದನಹಳ್ಳಿ	40



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....NK.....

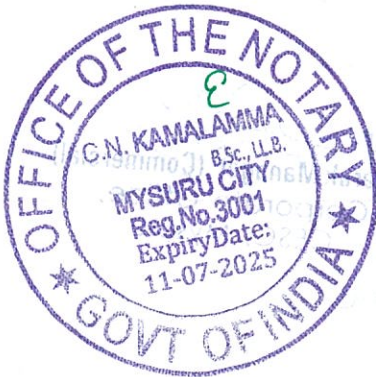
24 DEC 2020

149

Annexure-E

ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರವಾರು ಬೆಳಕು (ಮಾದರಿ ಗ್ರಾಮ) ಯೋಜನೆಯ ವಿವರಗಳು

ಕ್ರ.ಸಂ.	ಜಿಲ್ಲೆ	ವಿಧಾನಸಭಾ/ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ	ಆಯ್ಕೆ ಮಾಡಿರುವ ಗ್ರಾಮಗಳು	ಮೊತ್ತ
21	ಮಂಡ್ಯ	ಶ್ರೀರಂಗಪಟ್ಟಣ	ಅರಕೆರೆ	40
22			ಮಹದೇವಪುರ	40
23			ದಾಸರಗುಪ್ಪೆ	40
24			ಬೆಳಗೋಳ	40
25			ಬಾಬುರಾಯನಕೊಪ್ಪಲು	40
26	ಮಂಡ್ಯ	ಕೆ.ಆರ್. ಪೇಟೆ	ಸೋಮನಹಳ್ಳಿ	40
27			ಬೂಕನಕೆರೆ	40
28			ತೆಂಡೆಕೆರೆ	40
29			ಹಿರಿಕಳಲೆ	40
30			ಯೋಗನಹಳ್ಳಿ	40
31	ಮಂಡ್ಯ	ನಾಗಮಂಗಲ	ಚೇಣ್ಯ	40
32			ಬಿಂಡಿಗನವಿಲೆ	40
33			ದೇವಲಾಪುರ	40
34			ಕೊಡಲೆ(ಕೊಪ್ಪ)	40
35			ತುಪ್ಪದಮಾಡು	40
ಮಂಡ್ಯ ಜಿಲ್ಲೆ - ಒಟ್ಟು 7 ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರಗಳು, 35 ಹಳ್ಳಿಗಳು				1400
1	ಮಂಡ್ಯ	ಮಂಡ್ಯ	ಮಾರಗೌಡನಹಳ್ಳಿ	40
2		ಮದ್ದೂರು	ಬ್ಯಾಡರಹಳ್ಳಿ	40
3		ಮಳವಳ್ಳಿ	ಹಿಟ್ಟಿನಹಳ್ಳಿ ಕೊಪ್ಪಲು	40
4		ಮೇಲುಕೋಟೆ	ಹಿರೇಮರಳ್ಳಿ	40
5		ಶ್ರೀರಂಗಪಟ್ಟಣ	ಕಡತನಾಳು	40
6		ಕೆ.ಆರ್. ಪೇಟೆ	ಹರಳಹಳ್ಳಿ	40
7		ನಾಗಮಂಗಲ	ತಗ್ಗಹಳ್ಳಿ	40
8		ಕೆ.ಆರ್. ನಗರ	ಟಿಪ್ಪೂರು	40
ಮಂಡ್ಯ ಲೋಕಸಭಾ ಕ್ಷೇತ್ರ- 8 ಹಳ್ಳಿಗಳು				320
ಬಿ.ವಿ.ನಿ.ನಿ ವ್ಯಾಪ್ತಿ - ಒಟ್ಟು ಐದು ಜಿಲ್ಲೆಗಳು, 28 ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರಗಳು, 140 ಹಳ್ಳಿಗಳು & 4 ಲೋಕಸಭಾ ಕ್ಷೇತ್ರಗಳು, 28 ಹಳ್ಳಿಗಳು				6720



(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....*nkk*.....

150

24 DEC 2020

24 DEC 2020

Annexure - F

24 DEC 2020

Annexure-F

Company consolidation		Approved Cappedex					FY-2019-20 [Final]			CWIP Transferred to other units of CESC		Closing Balance 31.3.2020 Should tally with MF-2020	
Sl No	A/C Head	Particulars	Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized	CWIP	Reclassifi cation	Closing Balance 31.3.2020 Should tally with MF-2020	8=(5-6-7)		
1	2		3	4		5=(3+4)	6	7		8=(5-6-7)			
1	14.1107	CWIP-Transmission lines-(GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
2	14.1137	Lines - PFC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
3	14.1167	Lines- non plan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
4	14.1206	CWIP-Step down stations-(GP)33/11kv station	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
5	14.1207	Step down stations-(GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
6	14.1237	Step down stations-PFC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
7	14.1307	Load dispatch and communication	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
8	14.1317	Scada Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
9	14.1406	Lines transformers etc-extension(GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
10	14.1407	Lines transformers etc-extension(GP)	3.61	9.42	0.00	13.03	8.27	0.00	0.00	4.76			



[Handwritten Signature]

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....*[initials]*.....

24 DEC 2020

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru					FY-2019-20 [Final]		[Rs in Crs.]	
Sl No	A/C Head	Particulars	Approved Capex	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized	CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020
1	2		3	4		5=(3+4)	6	7		8=(5-6-7)
11	14.1427	11KV lines, transformers, LT lines/ SC etc.(GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	14.1437	11KV and below distribution works under APDP works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	14.1438	11KV and below distribution works under R- RAPDRP works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	14.1447	CWIP-RGGVY Works	3.08	3.35	0.08	6.43	5.46	0.08	0.00	0.89
15	14.1457	R APDRP works	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.01
16	14.1458	CWIP-11KV & below distribution works under R- APDRP works (IT Implementation)- Part A	25.43	-25.43	0.00	0.00	0.00	0.00	0.00	0.00



(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*Nil*.....

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru										[Rs in Crs.]
Sl No	A/C Head	Particulars	Approved Capex		FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020	8=(5-6-7)		
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred					6	7
1	2		3	4	5=(3+4)	6	7					
17	14.1467	CWIP-11KV & below distribution works (System Improvements)-Part B	0.00	-5.71	0.00	-1.42	0.00	-4.30	0.01			
18	14.1468	CWIP-11KV & below distribution works under R-APDRP works (System Improvements)-Part B	222.88	-4.03	-3.96	-0.09	-3.96	4.30	218.61			
19	14.1489	CWIP Incurred under Smart Grid Project	27.86	0.91	0.00	0.27	0.00	0.00	28.50			
20	14.1506	CWIP-Transmission lines-Transformers etc. Improvements-(GP)	0.00	0.04	0.00	0.00	0.00	0.00	0.04			
21	14.1507	Lines transformers etc improvements-(GP)	26.58	107.77	10.89	90.68	10.89	-0.04	32.83			
22	14.1508	Lines transformers etc improvements-(GP) RAPDRP	0.00	0.00	0.00	0.00	0.00	0.00	0.00			



No. of Corrections.....

24 DEC 2020

(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

31 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru										[Rs in Crs.]
Sl No	A/C Head	Particulars	Approved Capex		FY-2019-20 [Final]		CWIP Catogorized to other units of CESC	CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020		
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred					6	7
1	2		3	4		5=(3+4)	6	7		8=(5-6-7)		
23	14.1517	Lines transformers etc ionvements-(Non-Plan)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
24	14.1527	CWIP-Providing 25 kva transformer to IP sets Under Self Execution Project.	3.79	6.05	0.00	9.84	4.31	0.00	0.00	5.52		
25	14.1547	Urban distribution improvements scheme ADB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
26	14.1557	Addl. St./street lights in cities/Towns/ Villages	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
27	14.1567	CWIP- Madhari Vidyuth Grama	0.00	11.39	0.00	11.39	11.39	0.00	0.00	0.00		
28	14.1587	Metre Fixed to existingstreetlight	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
29	14.1607	Reduction of losses in lines	11.89	18.21	0.00	30.10	15.16	0.00	0.04	14.90		



[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*NK*
24 DEC 2020

31 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru							[Rs in Crs.]	
Sl No	A/C Head	Particulars	Approved Capped		FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020	
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred				
1	2		3	4		5=(3+4)	6	7	8=(5-6-7)	
30	14.1657	Installation of Capacitors(GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	14.1706	Transformers by similar capacities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	14.1707	Transformers by similar capacities	11.29	83.56	0.00	94.85	84.59	0.00	10.25	
33	14.1717	CWIP-DTLMS	0.08	0.15	0.00	0.23	0.23	0.00	0.00	
34	14.1727	CWIP-Material Management System	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	14.1737	CWIP-FMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
36	14.1747	CWIP-Prepaid Meters	0.00	5.75	0.00	5.75	0.42	0.00	5.33	
37	14.2007	REC plan schemes	0.00	0.47	0.00	0.47	0.47	0.00	0.00	
38	14.2207	SPA schemes	0.20	0.00	0.00	0.20	0.00	0.00	0.20	
39	14.2407	System improvement(REC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	


General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....

24 DEC 2020



551

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru					FY-2019-20 [Final]			[Rs in Crs.]	
Sl No	A/C Head	Particulars	Approved Capex	FY-2019-20 [Final]		CWIP	CWIP	CWIP	Reclassification	Closing Balance	
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized	Transferred to other units of CESC		31.3.2020 Should tally with MF-2020	
1	2		3	4		5=(3+4)	6	7		8=(5-6-7)	
40	14.2507	Nirantara Jyothi Scheme-Phase-1	11.64	1.24	0.00	12.88	4.90	0.00	0.00	7.99	
41	14.2517	Nirantara Jyothi Scheme-Phase-2	0.57	10.60	0.00	11.17	10.75	0.00	0.00	0.42	
42	14.3007	Village electrification (GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	14.3017	Village electrification (Non-Plan)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
44	14.3027	Electrification of Hamlets & Thandas - 11 KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
45	14.3037	Electrification of Hamlets & Thandas	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
46	14.3157	Kuteera jyothi schemes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	14.3177	Capital Work In Progress -Scheduled Castes Sub Plan (SCSP)	0.46	0.97	0.00	1.43	0.77	0.00	0.00	0.66	



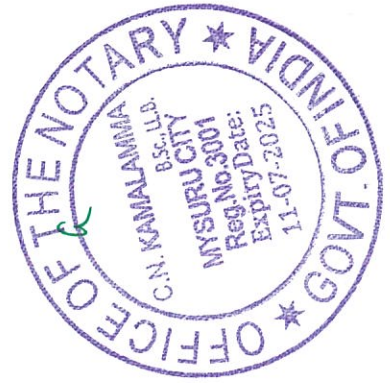
[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections...*[Handwritten]*

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru									
Sl No	A/C Head	Particulars	Approved Capped		FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020		
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred				CWIP Catogarized	8=(5-6-7)
1	2		3	4		5=(3+4)	6	7	8=(5-6-7)		
48	14.3187	Capital Work In Progress -Special Development Programme (SDP)	2.06	15.05	0.00	17.12	13.19	0.00	3.93		
49	14.3197	Capital Work In Progress -Tribal Sub Plan (TSP)	0.07	0.42	0.00	0.49	0.40	0.00	0.09		
50	14.3207	Power supply to IP sets (GP)	3.51	4.18	0.00	7.69	4.19	0.00	3.49		
51	14.3217	IP sets under self financing scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
52	14.3227	CWIP-P/s to new IP sets submerged IP sets of same consumer under UKP rehabilitation programme.	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
53	14.3237	IP sets under own your transformer scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00		



No. of Corrections.....*N.V.*.....

24 DEC 2020

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru									
SI No	A/C Head	Particulars	Approved Capex			FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020	
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized				8=(5-6-7)
1	2	3	4	5	6	7	8				
54	14.3257	IP sets under own your transformer scheme	0.55	0.68	0.00	1.23	0.09	0.00	0.00	1.14	
55	14.3267	CWIP-Regularisation of IP sets under OYT Scheme	4.57	99.42	0.00	103.99	101.11	0.00	0.00	2.88	
56	14.3277	CWIP- Power Supply to IP Sets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	14.3407	Tribal area electrification(GP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	14.3507	Bhagya jyothi schemes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	14.3517	Meter Existing of BJ Installations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	14.3607	Kuteera jyothi schemes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	14.3617	Metering of existing KB installations	0.59	5.52	0.00	6.11	5.49	0.00	0.00	0.62	
62	14.3707	Border area connection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



No. of Corrections.....

24 DEC 2020

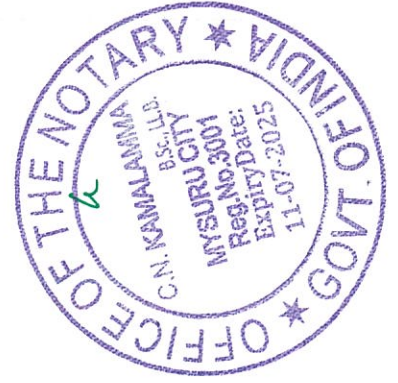
(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

5.4 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru						[Rs in Crs.]			
Sl No	A/C Head	Particulars	Approved Cappex			FY-2019-20 [Final]			CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized	5=(3+4)			
1	2		3	4							
63	14.3767	CWIP Draught Relief Works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	14.3907	CWIP expenditure incurred under Integrated Power Development Scheme (IPDS)	55.02	60.87	0.33	115.89	0.38	0.33	0.00	0.00	115.18
65	14.3917	CWIP expenditure incurred under Deenadayal Upadhyaya Gram Jyothi Yojana (DDUGJY)	75.87	106.02	4.18	181.89	0.00	4.18	0.00	0.00	177.71
66	14.4007	Service connections	16.52	25.61	0.00	42.13	22.86	0.00	0.00	0.00	19.27
67	14.4017	Metering of IP sets	0.07	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.07
68	14.4027	CWIP-Drinking Water Supply	0.00	3.05	0.00	3.05	2.84	0.00	0.00	0.00	0.21


General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru



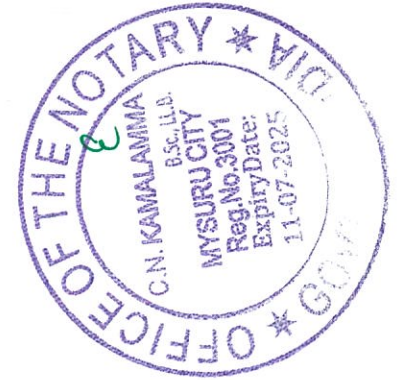
No. of Corrections..... Nil

24 DEC 2020

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru							[Rs in Crs.]	
Sl No	A/C Head	Particulars	Approved Capex			FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized			
1	2		3	4		5=(3+4)	6	7		8
69	14.4037	CWIP- Replacement of existing-2CTs, 2PTs, 3Phs, 3 Wire HT Metering Cubicle by 3CTs, 3PTs, 3Phs, 4 Wire HT Metering Cubicles	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70	14.4107	CWIP-Energisation of IP sets under Dr.BR. Ambedkar development Corporation (SC).	1.82	21.78	0.00	23.60	22.07	0.00	0.00	1.53
71	14.4207	CWIP-Energisation of IP sets under Maharshi Valmiki development Corporation (ST).	0.42	7.62	0.00	8.04	7.87	0.00	0.00	0.17



(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....

24 DEC 2020

24 DEC 2020

Annexure-F

Chamundeshwari Electricity Supply Corporation Limited, Mysuru

Company consolidation		Approved Capped				FY-2019-20 [Final]		[Rs in Crs.]		
Sl No	A/C Head	Particulars	Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized	CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020
1	2		3	4		5=(3+4)	6	7		8=(5-6-7)
72	14.4307	CWIP-Energisation of IP sets under D.Devaraj Urs backward development Corporation (BCM).	0.82	17.28	0.00	18.10	17.04	0.00	0.00	1.06
73	14.4407	CWIP-Energisation of IP sets under Karnataka Monitory backward development Corporation (MIN).	0.21	1.73	0.00	1.95	1.83	0.00	0.00	0.11
74	14.4417	CWIP-Energisation of IP sets under Karnataka Vishwa Karma Communities development Corporation	0.02	0.09	0.00	0.11	0.11	0.00	0.00	0.00
75	14.4507	CWIP-Water supply works and for pending bills payment- Rural Local Bodies.	0.43	3.90	0.00	4.34	4.09	0.00	0.00	0.24



No. of Corrections.....**0**

24 DEC 2020

(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru					[Rs in Crs.]		
Sl No	A/C Head	Particulars	Approved Capex		FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020 8=(5-6-7)
			Opening Balance as on 1.4.2019 Should tally with MF-2020 3	CWIP Incurred 4	CWIP received from other units	OB+CWIP Incurred 5=(3+4)			
76	14.4607	CWIP-Water supply works and for pending bills payment- Urban Local Bodies.	0.00	0.18	0.00	0.18	0.00	0.00	0.00
77	14.5026	Buildings	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	14.5027	Buildings	7.30	32.02	0.06	39.32	0.06	0.00	15.28
79	14.6077	CWIP Vehicles	0.00	1.48	0.00	1.48	0.00	0.00	0.00
80	14.7087	Furniture and fixtures	0.02	0.05	0.03	0.07	0.03	0.00	-0.03
81	14.7088	Furniture and fixtures-RAPDRP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	14.8097	Office equipments	0.07	0.43	0.13	0.50	0.13	0.00	-0.06
83	14.8098	Office equipments -RAPDRP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84	14.8107	Tools and tackles	0.46	1.19	0.09	1.65	1.47	0.00	0.09
85	14.8117	Mobile Phones	0.00	0.05	0.01	0.05	0.05	0.00	-0.01
86	14.9027	APDP 11KV & below distribution works	0.00	0.00	0.00	0.00	0.00	0.00	0.00



(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections: *(Signature)*

24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru							[Rs in Crs.]	
Sl No	A/C Head	Particulars	Approved Cappelx			EY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020 8=(5-6-7)
			Opening Balance as on 1.4.2019 Should tally with MF-2020 3	CWIP Incurred 4	CWIP received from other units 5=(3+4)	CWIP Catogarized 6	CWIP Incurred 7			
87	14.9107	CWIP- Survey and Investigation Expenses on projects.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
88	14.9458	Capital Expenditure categorized R-APDRP-11KV & below Distribution works (IT implementation Part A	-25.43	25.82	0.00	0.39	0.00	0.00	0.00	0.00
89	14.9468	Capital Expenditure categorized R-APDRP-11KV & below Distribution works (System Improvements -Part B	-211.65	9.75	0.00	-201.90	-2.39	0.00	0.00	-199.51
90	14.9489	Capital Expenditure Categorized under Smart Grid Project.	-25.89	-0.64	0.00	-26.53	1.97	0.00	0.00	-28.50



[Signature]
 General Manager (Commercial)
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 CESC, Mysuru

No. of Corrections.....*Nik*
 24 DEC 2020

Annexure-F

Company consolidation		Chamundeshwari Electricity Supply Corporation Limited, Mysuru						[Rs in Crs.]		
Sl No	A/C Head	Particulars	Approved Capped			FY-2019-20 [Final]		CWIP Transferred to other units of CESC	Reclassification	Closing Balance 31.3.2020 Should tally with MF-2020 8=(5-6-7)
			Opening Balance as on 1.4.2019 Should tally with MF-2020	CWIP Incurred	CWIP received from other units	OB+CWIP Incurred	CWIP Catogarized			
1	2		3	4		5=(3+4)	6	7		8
91	14.9907	CWIP expenditure incurred under Integrated Power Development Scheme (IPDS)	-53.37	-0.81	0.00	-54.18	60.02	0.00	0.00	-114.20
92	14.9917	CWIP expenditure incurred under Deenadayal Upadhyaya Gram Jyothi Yojana (DDUGJY)	-51.60	-0.07	0.00	-51.67	127.32	0.00	0.00	-178.99
Total A			151.83	667.39	11.84	831.05	654.68	11.84	-	164.53
B= 55.1007 total							32.65			
Grand Total			151.83	667.39	11.84	831.05	687.33	11.84	0.00	164.53

24 DEC 2020

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru



No. of Corrections: *Nik*

24 DEC 2020

Annexure - G

Annexure-G

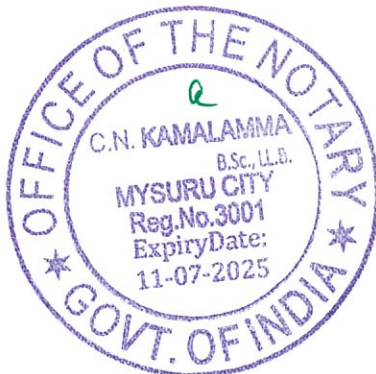
Abstract of Capacity charges & Energy charges of BTPS UNIT-1 for FY- 2020

Sl.No	Month	Energy	Capacity Charges	Energy Charges	Total Charges	Cost/unit
1	Apr-19	10681875	17036440	43510480	60546920	5.6682
2	May-19	10699274	17036440	44020022	61056462	5.7066
3	Jun-19	5639549	17036440	23353938	40390378	7.1620
4	Jul-19	0	17036440	0	17036440	0.0000
5	Aug-19	0	17036440	0	17036440	0.0000
6	Sep-19	0	17036440	0	17036440	0.0000
7	Oct-19	0	17036440	0	17036440	0.0000
8	Nov-19	0	17036440	0	17036440	0.0000
9	Dec-19	0	17036440	0	17036440	0.0000
10	Jan-20	2569788	17036440	11234855	28271295	11.0014
11	Feb-20	6283109	17036440	27066377	44102817	7.0193
12	Mar-20	0	17036440	0	17036440	0.0000
Total		35873595	204437280	149185673	353622953	9.8575

Cost when Energy is scheduled	35873595	85182200	149185673	234367873	6.5332
Cost when Energy is not scheduled	0	119255080	0	119255080	0.0000
Total Cost	35873595	204437280	149185673	353622953	9.8575

Note:-

1	The above Capacity charges & Energy Charges has been revised by KPCL after considering the actual expenses for the year 2019-20 and has been intimated vide Ltr. No A1 Q5 D/801/ 02.09.2020.
2	The average cost per unit of the above station is Rs.6.5332 whenever the energy is scheduled.
3	The average cost per unit of the above station is Rs.9.8575 for the year including Capacity Charges for the months where the Energy is not scheduled.




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....

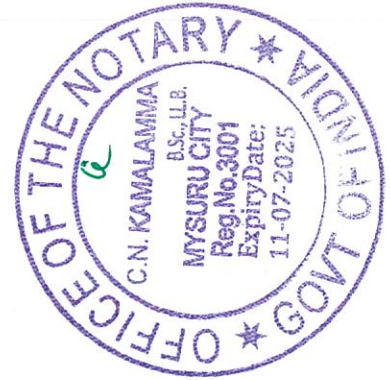
165

24 DEC 2020

Annexure-G

CALCULATION OF CAPACITY CHARGES OF BTPS UNIT-1 FOR FY-2020

MONTH	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
CC for the Year	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728	3,219,484,728
PAFM	91,250	97,950	85,220	100,000	100,000	100,000	100,000	100,000	100,000	99,010	81,060	100,000
Cumulative PAF upto the current Month	91,250	84,550	91,480	93,670	94,870	95,710	96,330	96,790	97,150	97,340	95,930	96,270
NAPAF	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
C C for the Month (1)	306,018,731	567,098,820	920,370,197	1,256,538,060	1,590,794,355	1,925,855,521	2,261,386,195	2,596,782,724	2,932,246,325	3,264,423,369	3,538,850,906	3,228,539,529
C C for the Month (2)	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394	268,290,394
Karnataka Share (%)	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CEC Share (%)	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%	6.3500%
Total CEC Share (Amt)	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440
Less Already claimed upto Prev month	0	0	0	0	0	0	0	0	0	0	0	0
CC for current month	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440
Company Claim	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440	17,036,440
Difference	0	0	0	0	0	0	0	0	0	0	0	0



No. of Corrections.....

24 DEC 2020


 General Manager (Commercial)
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Annexure-G

CALCULATION OF ENERGY CHARGES OF BTPS - 1 FOR THE YEAR 2019-20

Month	AUX. CONSUMPTION (AC)	RECOVERABLE COST OF PRIMARY FUEL					RECOVERABLE COST OF SECONDARY FUEL					[(SHR/(1-AC)*NME)- (SOC*NME*CVSF)/CVPFN*CPFN (SOC*NME)/1000000*CSFn]				TOTAL RECOVERABLE COST	NET METERED ENERGY	ENERGY RATE/UNIT	ENERGY CHARGES FOR THE MONTH (CESC SHARE @ 6.35%)
		CV OF PRIMARY FUEL (CVPFN)	CV OF SECONDARY FUEL (CVSFn)	STATION HEAT RATE (SHR)	COST OF PRIMARY FUEL (CPFN)	COST OF SECONDARY FUEL (CSFn)	RECOVERABLE COST OF PRIMARY FUEL	RECOVERABLE COST OF SECONDARY FUEL	RECOVERABLE COST OF PRIMARY FUEL	RECOVERABLE COST OF SECONDARY FUEL	RECOVERABLE COST OF PRIMARY FUEL	RECOVERABLE COST OF SECONDARY FUEL	RECOVERABLE COST OF PRIMARY FUEL	RECOVERABLE COST OF SECONDARY FUEL					
															CV OF PRIMARY FUEL (CVPFN)				
Apr-19	0.075	3679	10.185	2450	5.598	37182.009	672695013	12509404	685204416	168218500	4.073	43510480							
May-19	0.075	3647	10.251	2450	5.606	37182.010	680698913	12529780	693228693	168492500	4.114	44020022							
Jun-19	0.075	3683	10.345	2450	5.698	37773.089	361069153	6709392	367778545	88811800	4.141	23353938							
Jul-19	0.075	0	0	2450	0.000	0.000	0.000000	0	0	0	0.000	0							
Aug-19	0.075	0	0	2450	0.000	0.000	0.000000	0	0	0	0.000	0							
Sep-19	0.075	0	0	2450	0.000	0.000	0.000000	0	0	0	0.000	0							
Oct-19	0.075	0	0	2450	0.000	0.000	0.000000	0	0	0	0.000	0							
Nov-19	0.075	0	0	2450	0.000	0.000	0.000000	0	0	0	0.000	0							
Dec-19	0.075	0	0	2450	0.000	0.000	0.000000	0	0	0	0.000	0							
Jan-20	0.075	3367	10.185	2450	5.500	39244.555	173750473	3176384	176926857	40469100	4.372	11234855							
Feb-20	0.075	3279	10.202	2450	5.275	39813.353	418363372	7878792	426242164	98946600	4.308	27066377							
Mar-20	0.075	0	0	2450	0.000	0.000	0	0	0	0	0.000	0							



[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*NK*.....

24 DEC 2020

Annexure - H

24 DEC 2020

Annexure-H

ENERGY AND COST FOR THE PERIOD FROM APR-2019 TO MAR-20

Apr-19

	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
New short term allocation									
Short term total	0.00		0.00	0.00	0.00				
IEX									
SEC-11									
Grand Total	0.00	0.00	0.00	0.00	0.00	0	0	0	0

May-19

	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
New short term allocation									
Short term total	0.00		0.00	0.00	0.00				
IEX sales	24.11		9.37	0.85	8.52	2 41 11 093	8 51 79 467	25 19 826	89 02 021
Grand Total	24.11		9.37	0.85	8.52	24111093	85179467	2519826	8902021

Jun-19

	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
New short term allocation									
IEX - Sale by ESCOMs	21.43	3.43	8.11	0.76	7.35	2 14 32 125	7 34 96 425	22 39 850	76 81 038
SEC-11									
Grand Total	21.43		8.11	0.76	7.35	21432125	73496425	2239850	7681038

Jul-19

	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
New short term allocation									
IEX - Sale by ESCOMs	111.83	3.29	40.69	3.94	36.75	11 18 33 470	36 74 79 090	1 16 87 604	3 84 04 872
SEC-11									
Grand Total	111.83		40.69	3.94	36.75	111833470	367479090	11687604	38404872



No. of Corrections.....

24 DEC 2020

(Signature)

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

31 DEC 2020

Annexure-H
General Manager (Commercial)
CESC, Mysuru

ENERGY AND COST FOR THE PERIOD FROM APR-2019 TO MAR-20

Aug-19									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMS	373.00	2.73	116.43	14.75	101.68	373002300	1016828778	38982097	106267759
Sale to Goa Through APPCPL	17.68	4.28	8.65	1.08	7.57	17677860	75706893	1853737	7938782
Grand Total	390.68		125.09	15.83	109.25	390680160	1092535671	40835835	114206541

Sep-19									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMS	209.39	2.07	51.88	8.49	43.39	209394763	433922860	21883637	45348844
Sale to Goa Through APPCPL	17.71	4.29	8.67	1.08	7.59	17712960	75911410	1857418	7960228
Grand Total	227.11		60.55	9.57	50.98	227107723	509834270	23741055	53309073

Oct-19									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMS	266.26	1.99	63.88	10.79	53.09	266255220	530938056	27826067	55487805
Sale to Goa Through APPCPL	18.30	4.29	8.96	1.12	7.84	18301860	78434654	1919171	8224821
Grand Total	284.56		72.84	11.91	60.94	284557080	609372710	29745238	63712626

Nov-19									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMS	248.97	2.33	68.09	10.07	58.02	248973448	580166617	26019966	60632633
Sale to Goa Through APPCPL	17.70	4.29	8.67	1.08	7.59	17702160	75858543	1856285	7954685
Grand Total	266.68		76.75	11.15	65.60	266675608	656025160	27876251	68587318



(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections: *(Signature)*

24 DEC 2020

31 DEC 2020

Annexure-H

ENERGY AND COST FOR THE PERIOD FROM APR-2019 TO MAR-20

Dec-19

New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	92.29	2.64	27.81	3.47	24.35	9 22 86 365	24 34 62 082	96 44 756	2 54 43 979
Sale to Goa Through APPCPL	18.27	4.28	8.95	1.12	7.83	1 82 74 380	7 83 00 137	19 16 289	82 10 715
Grand Total	110.56		36.76	4.58	32.18	110560745	321762219	11561045	33654694

Jan-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	14.06	2.67	4.29	0.53	3.76	1 40 59 828	3 75 70 541	14 69 379	39 26 460
Sale to Goa Through APPCPL	18.29	4.29	8.95	1.12	7.84	1 82 93 520	7 83 93 830	19 18 297	82 20 540
Grand Total	32.35		13.24	1.64	11.60	32353348	115964371	3387675	12147000

Feb-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	14.91	2.54	4.32	0.53	3.79	1 49 12 090	3 79 45 742	15 58 448	39 65 672
Sale to Goa Through APPCPL	17.16	4.31	8.45	1.04	7.41	1 71 64 200	7 40 56 658	17 99 874	77 65 735
Grand Total	32.08		12.77	1.57	11.20	32076290	112002400	3358321	11731407

Mar-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	6.24	2.35	1.69	0.22	1.47	62 39 950	1 46 54 200	15 58 448	15 31 496
Sale to Goa Through APPCPL	2.96	4.28	1.45	0.18	1.27	29 63 640	1 26 99 014	3 10 773	13 31 645
Grand Total	9.20		3.14	0.40	2.74	9203590	27353214	1869221	2863141



No. of Corrections... N.V.

24 DEC 2020

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General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

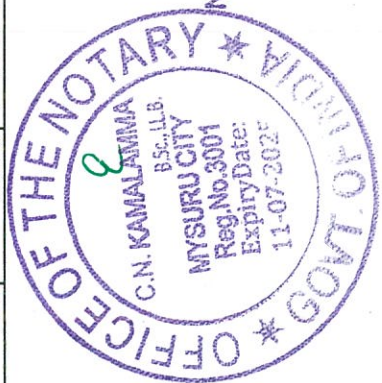
24 DEC 2020

ENERGY AND COST FOR THE PERIOD FROM APR-2019 TO MAR-20

2019-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
Short term total	0.00		0.00	0.00	0.00			0	0
IEX - Sale by ESCOMs	1382.50	2.47	396.56	55.48	342.16	1382500650	3421643856	147247495	365552806
Sale to Goa Through APPCPL	128.09	4.29	62.75	7.81	54.94	128090580	549361139	13431845	57607152
Grand Total	1510.59	2.63	459.31	55.48	397.10	1510591230	3971004995	160679340	423159958

Procurement from other states through Bilateral trade and purchase through energy Exchanges 2019-20

SHORT TERM MONTH	RATE PER UNIT	Cost / receipts (in crores)	Energy allocation					Total
			BESCOM	MESCOM	CESC	HESCOM	GESCOM	
Apr-19		0.00						
May-19	3.53	8.52	11548225	2010624	2519826	4945812	3086606	2411093
Jun-19	3.43	7.35	10265109	1787225	2239850	4396286	2743655	21432125
Jul-19	3.29	36.75	53563647	9325793	11687604	22939952	14316473	111833470
Aug-19	2.80	109.25	187523201	32467320	40835835	79813334	50040471	390680160
Sep-19	2.24	50.98	109179510	18826793	23741055	46259728	29100636	227107723
Oct-19	2.14	60.94	136708836	23613780	29745238	58033247	36455978	284557080
Nov-19	2.46	65.60	128130659	22126427	27876251	54376329	34165942	266675608
Dec-19	2.91	32.18	44201385	7695760	9644756	18930333	11814131	92286365
Jan-20	3.58	11.60	15913399	2582564	3387675	6299858	4169852	32353348
Feb-20	3.49	11.20	7142280	1243519	1558448	3058857	1908986	14912090
Mar-20	2.97	2.74	7142280	1243519	1558448	3058857	1908986	14912090
SHORT TERM TOTAL	2.63	397.10	711318530	122923324	154794985	302112593	189711717	1480861150



(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....N/A

24 DEC 2020

171

24 DEC 2020

CEEC WASHIN
 Corporate Office
 Annexure-H
 Bengaluru Mysuru (0811161191)

Statement showing Net energy exported to ESCOMs and DISCOMs of AP/Telangana from Jurala Power Projects

Month	ESCOMs of Karnataka		Fixed charges (Amt in Rs.)	Amt. in Rs.										TOTAL		
	Energy exported to ESCOMs from Jurala Project	Energy Imported by Jurala project from ESCOMs		BESCOM	GESCOM	HESCOM	MESCOM	CESC	TOTAL	BESCOM	GESCOM	HESCOM	MESCOM		CESC	TOTAL
				Energy in KWH												
Apr-19	0	80000	-80000	48879167	-42939	-9629	-14232	-6120	-7080	-80000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
May-19	0	96000	-96000	48879167	-51527	-11554	-17078	-7344	-8496	-96000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Jun-19	0	80000	-80000	48879167	-42939	-9629	-14232	-6120	-7080	-80000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Jul-19	128000	256000	-128000	48879167	-68702.85	-15406	-22771	-9792	-11328	-128000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Aug-19	29040000	48000	28992000	48879167	15561195	3489448	5157677	2217888	2565792	28992000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Sep-19	52704000	16000	52688000	48879167	28279810	6341475	9373195	4030632	4662888	52688000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Oct-19	41552000	0	41552000	48879167	22302662	5001157	7392101	3178728	3677352	41552000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Nov-19	32288000	32000	32256000	48879167	17313118	3882300	5738342	2467584	2854656	32256000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Dec-19	0	224000	-224000	48879167	-120230	-26960	-39850	-17136	-19824	-224000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Jan-20	0	178000	-178000	48879167	-95540	-21424	-31666	-13617	-15753	-178000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Feb-20	0	170000	-170000	48879167	-91246	-20461	-30243	-13005	-15045	-170000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167
Mar-20	0	190000	-190000	48879167	-101981	-22868	-33801	-14535	-16815	-190000	26235453	5883047.661	8695603.809	3739256.276	4325806	48879167



(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*(initials)*

24 DEC 2020

31 DEC 2020

Annexure-H

ENERGY AND COST FOR THE PERIOD FROM APR-2020 TO MAR-21

Apr-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	2.83	2.16	0.71	0.10	0.61	28 26 558	61 15 171	2 95 398	6 39 084
Sale to TPDDL Through PTC India Ltd	0.00	0.00	0.00	0.00	0.00				
Grand Total	2.83		0.71	0.10	0.61	2826558	6115171	295398	639084

May-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	17.00	2.20	4.33	0.60	3.73	1 70 00 958	3 73 29 017	17 76 736	39 01 181
Sale to TPDDL Through PTC India Ltd	91.93	4.13	42.66	4.68	37.98	9 19 25 700	37 97 63 040	96 39 513	3 98 22 712
Grand Total	108.93		46.99	5.28	41.71	108926658	417092057	11416249	43723893

Jun-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	27.30	1.71	5.64	0.96	4.68	2 73 02 868	4 67 71 703	28 53 368	48 88 017
Sale to TPDDL Through PTC India Ltd	89.11	4.13	41.35	4.51	36.84	8 91 11 700	36 84 39 584	93 44 431	3 86 35 312
Grand Total	116.41		46.99	5.47	41.52	116414568	415211287	12197799	43523329

General Manager (Commercial)
Corporate Office,
CESC, Mysuru



No. of Corrections.....**nik**.....

24 DEC 2020

Annexure-H

ENERGY AND COST FOR THE PERIOD FROM APR-2020 TO MAR-21

Jul-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	99.39	1.76	20.98	3.50	17.48	9 93 86 940	17 47 56 104	1 03 86 730	1 82 63 411
Sale to TPDDL Through PTC India Ltd	30.68	4.13	14.24	1.56	12.68	3 06 82 200	12 67 82 924	32 17 397	1 32 94 711
Grand Total	130.07		35.21	5.06	30.15	130069140	301539028	13604127	31558122

Aug-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	234.29	1.63	47.36	9.06	38.30	23 42 93 060	38 30 26 246	2 44 85 499	4 00 29 307
Sale to TPDDL Through PTC India Ltd	30.64	4.10	14.22	1.66	12.56	3 06 38 500	12 55 81 637	32 12 814	1 31 68 742
Grand Total	264.93		61.58	10.72	50.86	264931560	508607883	27698314	53198049

Sep-20									
New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)	Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
IEX - Sale by ESCOMs	83.45	1.73	17.70	3.24	14.46	8 34 49 475	14 46 11 073	87 25 894	1 51 28 810
Sale to TPDDL Through PTC India Ltd	29.63	4.10	13.75	1.61	12.14	2 96 33 000	12 14 44 917	31 07 376	1 27 34 957
Sale to HPPC Through PTC India Ltd	102.60	4.27	51.79	7.98	43.81	10 26 03 240	43 80 70 123	1 07 59 181	4 59 36 909
Grand Total	215.69		83.24	12.83	70.41	215685715.06	704126113.38	22592450.22	73800676.16



No. of Corrections.....N.H.H.

24 DEC 2020

General Manager (Commercial)
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3 DEC 2020

Annexure-H

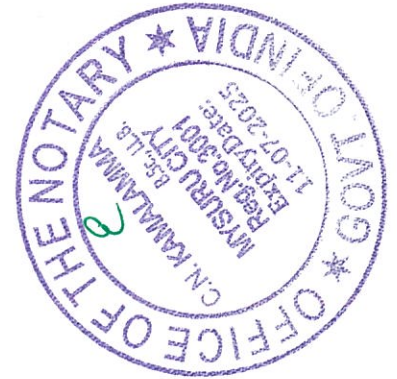
ENERGY AND COST FOR THE PERIOD FROM APR-2020 TO MAR-21

New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	Oct-20			Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
				Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)			
IEX - Sale by ESCOMs	129.23	2.11	32.22	5.01	27.21	12 92 31 828	1 35 13 079	2 84 62 724	
Sale to TPDDL Through PTC India Ltd	0.00	0.00	0.00		0.00				
Sale to HPPC Through PTC India Ltd	109.53	4.22	54.71	8.53	46.18	10 95 32 880	1 14 85 837	4 84 26 748	
Grand Total	238.76		86.93	13.54	73.39	238764707.60	24998916.32	76889472.58	

2020-21

New short term allocation	Energy in Mus	Rate in Rs/unit	Amount in Cr	2020-21			Total cost (in Rs)	Energy allocation to CESC	Cost allocation to CESC
				Open Access Charges in Rs Cr	Total Rs in Cr	Total energy (in Kwh)			
IEX - Sale by ESCOMs	593.49	1.79	128.94	32.06	106.47	59 34 91 686	6 20 36 705	11 13 12 534	
Sale to TPDDL Through PTC India Ltd	271.99	4.13	126.22	14.02	112.20	27 19 91 100	2 85 21 531	11 76 56 433	
Sale to HPPC Through PTC India Ltd	212.14	4.24	106.50	16.51	89.99	21 21 36 120	2 22 45 018	9 43 63 658	
Grand Total	1077.62	2.86	361.66	62.59	308.66	107 76 18 906	11 28 03 253	32 33 32 625	


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24 DEC 2020

Annexure-H

ENERGY AND COST FOR THE PERIOD FROM APR-2020 TO MAR-21

Procurement from other states through Bilateral trade and purchase through energy Exchanges 2020-21

MONTH	RATE PER UNIT	Cost / receipts (in crores)	Energy allocation						Total
			BESCOM	MESCOM	CESC	HESCOM	GESCOM		
Apr-20	2.16	0.61	13 53 805	2 35 707	2 95 398	5 79 800	3 61 847	28 26 558	
May-20	3.83	41.71	5 42 69 239	85 03 619	1 14 16 249	2 06 51 981	1 40 85 570	10 89 26 658	
Jun-20	3.57	41.52	5 77 91 423	91 45 783	1 21 97 799	2 22 39 732	1 50 39 830	11 64 14 568	
Jul-20	2.32	30.15	6 29 97 984	1 06 52 953	1 36 04 127	2 61 15 918	1 66 98 158	13 00 69 140	
Aug-20	1.92	50.86	12 75 90 556	2 18 99 406	2 76 98 314	5 37 80 511	3 39 62 774	26 49 31 560	
Sep-20	3.26	70.41	10 66 28 971	1 70 67 285	2 25 92 450	4 15 61 966	2 78 35 043	21 56 85 715	
Oct-20	3.07	73.39	11 73 30 023	1 90 89 356	2 49 98 916	4 65 80 599	3 07 65 814	23 87 64 708	
SHORT TERM TOTAL	2.86	308.66	52 79 62 001	8 65 94 108	11 28 03 253	21 15 10 507	13 87 49 036	107 76 18 906	



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24 DEC 2020

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1920

1920

1920

Annexure - I

**PROJECTED ENERGY AVAILABILITY & COST FOR FINANCIAL
YEAR 2021-22**

- 1.0 The energy required by ESCOMs of Karnataka for the Financial Year 2021-22 is 67919.26 MUs considering STU loss of 3.10%. The ESCOM wise energy requirement is shown in as **Table-1**.

Table-1

ESCOMs	Energy requirement in MUs
BESCOM	29955.95
GESCOM	8911.00
HESCOM including Hukkeri Society & AEQUS	14491.67
MESCOM Including MSEZ	6499.74
CESC, Mysore	8060.89
Total	67919.26

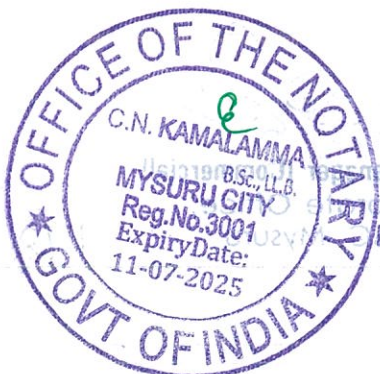
- 2.0 Energy being purchased by ESCOMs from different sources viz., KPCL Hydel, KPCL Thermal & Gas based power Projects, Central Generating Stations, DVC, Priyadarshini Jurala Hydro Electric scheme, IPPs and Non-Conventional Energy source including solar projects.

3.0 Hydro and Thermal Stations of KPCL

The Energy availability of Hydel and Thermal stations of State Owned Power plants are considered as per the details furnished by KPCL in its email dated 18.11.2020 including Yaramarus Thermal Power Project. The energy projected by KPCL in respect of hydro stations is based on average energy generated in last 10 years with a 1% auxiliary consumption as per PPA. Energy availability in respect of Thermal Stations is as per the targeted availability defined in the PPA/Regulations wherever applicable and less by applicable auxiliary consumption of each station. The KPCL has projected the Yelahanka Combined Cycle power projects is available from FY July 2021.

During the year 2021-22, Energy availability from different sources is more than the quantum required by ESCOMs, considering the following factors;

- i) The energy availability from KPCL stations including RPCL and KSPDCL as per the details furnished by Generating Stations.



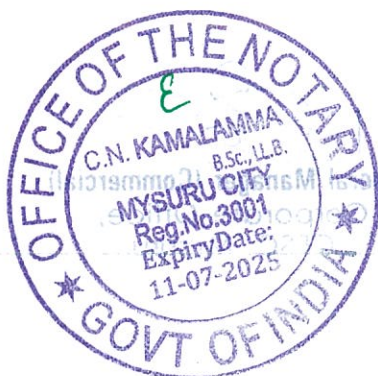
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24 DEC 2020

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- ii) Energy availability from CGS stations viz., NTPC, NLC, Nuclear Power Corporation as per the as per LGBR of the year 2020-21 is considered.
- iii) The energy availability of DVC stations as per the data furnished by DVC for the year 2020-21 in the email dated 5.11.2019 is considered
- iv) 85% of the 90% of the installed capacity has been considered for UPCL project
- v) In respect of NCE projects, energy actual supplied during year 2020-21 upto Sep-2020 and actual NCE energy purchased for the period from Oct-2019 to March 2020 has been considered for 2021-22.
- vi) Solar projects selected through bidding route for which cumulative utilization factor as per the PPA is considered.
- vii) In respect of Taluka wise, 1 to 3 MW farmers category, energy actual supplied during year 2020-21 upto Sep-2020 and actual NCE energy purchased for the period from Oct-2019 to March 2020 has been considered for 2021-22.
- viii) The actual energy drawal from Jurala Priyadarshini and TBHE for the year 2019-20 has been considered for the year 2021-22.

Generating Stations	Energy in Mus	Source
KPCL Hydro	11396.97	KPCL
KPCL Thermal:		
RTPS -1 & 7	8666.46	KPCL
RTPS 8	1601.15	KPCL
BTPS	0.00	
Unit I	3241.20	KPCL
Unit II	3499.62	KPCL
Unit III	4899.47	KPCL
Yelahanka Combined Cycle gas Power projects	1878.37	KPCL
Yermarus TPS - 1 & 2	11198.78	KPCL
CGS	15297.45	LGBR of SRPC for 2020-21
Kudigi	9373.59	LGBR of SRPC for 2020-21
DVC	2577.11	As per DVC
UPCL	7482.78	90% of 85% installed capacity
NCE Projects	20911.73	Actuals of ESCOMs for the FY 2020-21 (upto Sep-2020) and Oct-2019 to march-2020 is considered for 2021-22




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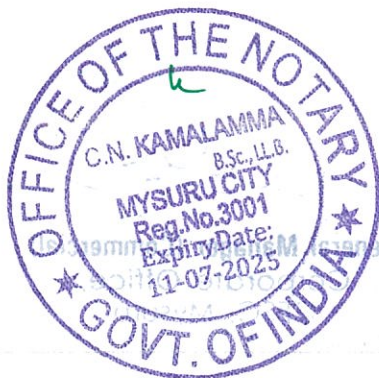
24 DEC 2020

178

Generating Stations	Energy in Mus	Source
TBHE & Jurala projects	189.17	Actuals of 19-20 is considered for 2021-22
Total	102213.86	

The availability of energy from different sources is more than quantum required by ESCOMs and hence available quantum from different sources have been reduced on the basis of Merit Order Despatch is as detailed below;

Sources	Available quantum in Mus	Quantum offtake by ESCOMs in Mus	Difference in Mus	Justification
RTPS 8	1601.15	632.72	968.42	Due to higher variable cost and requirement of ESCOMs is lower. Hence, Offtake of power from these power plants is reduced. The full Fixed cost is considered for tariff filing.
BTPS Unit-1	3241.20	1210.64	2030.56	
BTPS Unit-2	3499.62	1307.16	2192.46	
BTPS Unit-3	4899.47	1830.03	3069.44	
RTPS Unit 1 to 7	8666.46	3401.27	5265.19	
Yelahanka Combined Cycle gas Power projects	1878.37	207.37	1670.99	Plant is expected to available during the month of July-2021 and offtake power from the plant is around 6 hours i.e. peak period
Yermarus TPS - 1 & 2	11198.78	5129.79	6068.99	The capacity charges considered for full. However energy considered for 16 hours
Kudigi Units 1,2 & 3	9373.59	2185.95	7187.64	Due to higher variable cost and requirement of ESCOMs is lower. Hence, Offtake of power from these power plants is reduced. The full Fixed cost is considered for tariff filing.
NTPL	1189.69	371.60	818.08	
DVC-Mejja	1145.38	409.42	735.96	
Simhadri station II	917.56	441.39	476.17	
Vallur	806.86	229.50	577.37	




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No. of Corrections...*nv*.....

24 DEC 2020

179

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Sources	Available quantum in Mus	Quantum offtake by ESCOMs in Mus	Difference in Mus	Justification
UPCL	7482.78	4346.16	3136.62	Due to higher variable cost and requirement of ESCOMs is lower. Hence, Offtake of power from these power plants is reduced. The full Fixed cost is considered for tariff filing..
Total	55900.92	21703.04	34197.88	

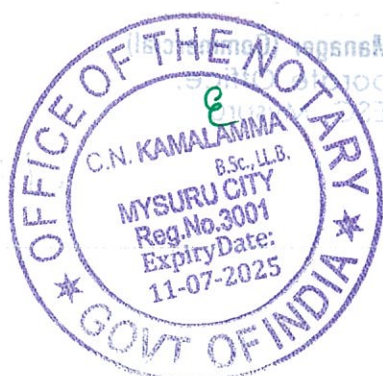
3.1 The availability of Energy from Hydel & Thermal Power Station's details are furnished by KPCL is shown in **Table 2 & 3**.

**Table-2
HYDEL ENERGY**

Sl. No.	Generating Source	Energy in MUs
1	Sharavathy valley project (Sharavathy, Linganamakki & Chakra Projects)	4850.46
2	Kali Valley projects (Nagajari & Supa Projects)	3203.48
3	Varahi Valley projects (Varahi & Mani Projects)	1051.28
4	Bhadra & Bhadra Right Bank	49.47
5	Ghataprabha (GDPH)	63.65
6	Mallapur & Others	0
7	Kadra Dam	325.40
8	Kodasalli Dam	315.13
9	Gerusoppa/STRP	483.64
10	Almatti Dam Power House	441.73
12	Shiva & Shimsa	278.28
13	Munirabad	80.82
14	MGHE-Jog	253.63
	Total KPCL Hydel	11396.97

Table-3: THERMAL POWER STATIONS

Sl. No.	Stations	Installed Capacity in MW	Net generation in MUs
1	RTPS I &7	1470	3401.27
2	RTPS Unit 8	250	632.72



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No. of Corrections..... *Nikhil*

24 DEC 2020

180
4

Sl. No.	Stations	Installed Capacity in MW	Net generation in MUs
3	BTPS Unit I	500	1210.64
4	BTPS Unit II	500	1307.16
5	BTPS UNIT-III	700	1830.03
6	Yelahanka Combined Cycle	370	207.37
7	Yermarus TPS - 1 & 2	1600	5129.79
Total			13719.00

3.2 Total Hydel generation would be 11396.97 MUs and energy from Thermal plants would be scheduled is around 13719 MUs for 2021-22, totaling to 25115.97 MUs from KPCL Station and Raichur Power Corporation Ltd.

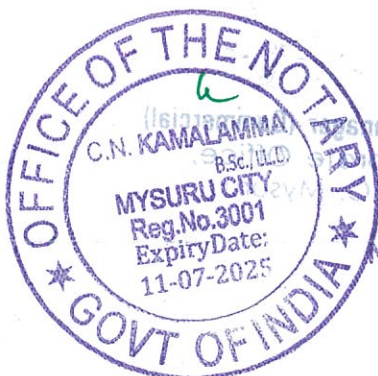
4.0 Projection of cost - KPCL Hydel and Thermal Stations:

Hydel Stations:

The tariff rates worked out by KPCL based on KERC order dated 03.08.2009 for hydel stations except for Shivasamudram, Shimsha, Munirabad & MGHE. The tariff for the hydel stations is based on the design energy. The over and above the design energy paid at 15 paise per kwh or 3% of the ROE whichever is less. The Hon'ble Commission vide order dated 25.02.2015 determined the tariff for KPCL Hydro Stations of Shiva and Shimsha, Munirabad & MGHE upto 2019. The tariff proposed by KPCL in its email dated 18.11.2020 is considered for above hydro stations. The rate details furnished by the KPCL are as shown in **Table-4**.

Table-4

Sl. No.	Source	Design energy in MUs	Paise per Unit
A	KPCL – Hydel		
1	Sharavathy valley project (Sharavathy, Linganamakki & Chakra Projects)	3737.95	77.80
2	Kali Valley projects	2058.77	125.37
3	Varahi Valley projects (Varahi & Mani Projects)	848.69	182.40
4	Varahi 3 & 4	848.69	182.40
5	Bhadra & Bhadra Right Bank	50.49	29.61
6	Ghataprabha (GDPH)	84.97	578.50
7	Mallapur & Others		0.00
8	Kadra Dam	419.9	258.59
9	Kodasalli Dam	372.48	186.50




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 CESC, Mysuru

181

No. of Corrections.....

24 DEC 2020

Sl. No.	Source	Design energy in MUs	Paise per Unit
11	Gerusoppa/STRP	442.62	214.03
12	Almatti	384	301.82
13	Shiva & Shimsa	252	164.44
14	Munirabad	65	138.43
15	MGHE-Jog	119	102.08

Note: Paise 20 as royalty charges is considered for the actual generation in respect of all Hydro stations except for the Almatti Dam Power House (Paise 100 /unit)

KPCL Thermal Stations:

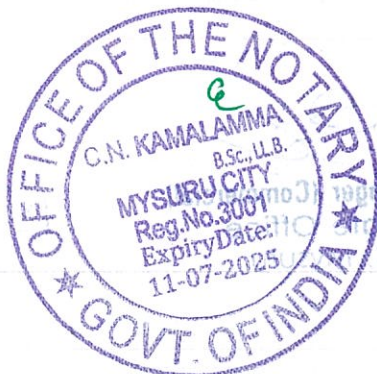
The tariff rates worked out by KPCL based on various parameters of tariff orders in respect of thermal stations RTPS units 1 to 7, RTPS-8, BTPS unit-I, II & III is considered. The Yelahanka Combined Cycle Power Plant is yet to be declared commercial operation by KPCL and tariff is to be determined by KERC and hence the tariff proposed in its email dated 18.11.2020 is considered. The KERC in its order dated 25.02.2015 determined capacity charges in respect of BTPS unit 2 and RTPS Unit-8 from the date of commission to end of 31.03.2019. Hence, tariff proposed in the letter dated 18.11.2020 by KPCL is considered for the following units;

Sl. No.	Stations	Capacity charges applicable for 2021-22 (Amount in Rs. crore)
1	BTPS Unit-2	463.39
2	RTPS Unit-8	248.30

The average variable cost for the year 2021-22 projected by KPCL is considered:

Table-5

Sl. no.	Stations	2020-21	
		Fixed cost Rs in Crores	Variable cost Paise per Kwh
1	RTPS unit 1 to 7	941.99	300.00
2	RTPS unit-8	248.30	280.00
3	BTPS unit-1	323.78	295.00
4	BTPS unit-II	463.39	294.00
5	BTPS Unit-III	990.43	299.00



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24 DEC 2020

Sl. no.	Stations	2020-21	
		Fixed cost Rs in Crores	Variable cost Paise per Kwh
6	Yelahanka Combined Cycle	356.08	320.00
7	Yermarus TPS - 1 & 2	2269.10	290.00

The average cost of hydel stations works out to 132.28 Paise per unit and thermal units is around 715.37 paise per unit. The Income tax proposed by KPCL in email dated 18.11.2020 has been shown separately.

5.0 Central Generating Stations:

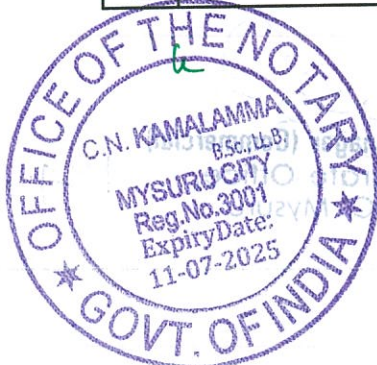
5.1 ESCOMs have a share in Central Generating station of NTPC, Neyveli Lignite Corporation (NLC), Nuclear power stations and other Joint Venture Projects. The allocation of capacity entitlement from these stations includes both firm and unallocated share. The unallocated share is vary depending upon the allocation issued by Ministry of Power, Gol.

5.2. The energy available to ESCOMs depends on the scheduled generation and share in a month and other parameters such as availability and outages (forced and planned). The net energy available at ex-bus generation in the LGBR prepared by SRPC for the year 2020-21 is considered for 2021-22. Out of the total month wise energy available at Ex-bus, the share of Karnataka including unallocated share for the month of October 2020 is taken to arrive the energy available to Karnataka for FY 2021-22. In order to arrive energy available at Karnataka Periphery, all India Transmission loss for the week from 16.11.2020 to 22.11.2020 as notified by the NLDC is taken. The scheduled energy available at ex-bus and share of Karnataka is shown in **Table-6** and net energy available at KPTCL periphery after considering the POC losses is shown in **Table-7**.

The second unit from new NLC Thermal Power Project of 1000 MW is expected to available from Sept 2021. Out of 1000 MW installed capacity Karnataka, having a share of 74 MW.

Table - 6

Sl. No.	Stations	Total Energy scheduled at EX-bus in MUs	Share of Karnataka in %	Karnataka Share in MUs
1	RSTP-I&II	12131	18.90	2292.15
2	RSTP-III	2951	20.02	590.70



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No. of Corrections: NV

183

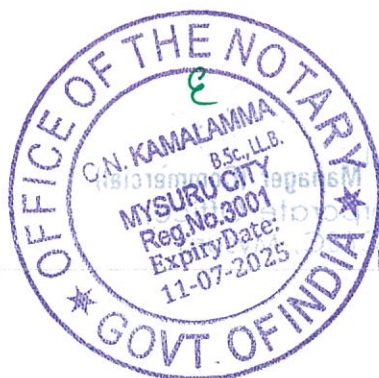
7

24 DEC 2020

Sl. No.	Stations	Total Energy scheduled at EX-bus in MUs	Share of Karnataka in %	Karnataka Share in MUs
3	RSTP-Talcher	12376	18.33	2268.77
4	Simhadri station II	5088	18.72	441.39
5	Vallur unit-I & II	7379	11.35	229.50
6	NLC II Stage-1	3372	23.32	786.42
7	NLC II Stage-2	4625	23.53	1088.12
8	NLC expansion I	2702	25.93	700.66
9	NLC expansion Stage II	2567	7.42	664.01
10	New NLC Thermal power project	4218	25.87	313.06
11	NTPL-2X 500 MW	5749	21.48	409.42
12	MAPS	2018	8.50	169.92
13	Kaiga Unit-1 & 2	2737	30.80	843.00
14	Kaiga Unit-3&4	2603	33.33	867.58
15	Kudamkulam Unit-1	4838	23.50	1136.93
16	Kudamkulam Unit-2	5122	22.11	1132.47
17	Kudigi Station(3X800 MW)	18194	53.48	2185.95
18	DVC- Maija (unit 7 & 8)	5944	20.00	409.42
19	DVC- Koderma (unit 1 & 2)	5944	25.00	1486.12
	Total			18015.60

Table-7

Stations	Energy scheduled @ generators Ex-bus in MUs	All India avg losses	Losses in Mus	Energy scheduled at KPTCL periphery
N.T.P.C-RSTP-I&II	2292.15	3.66	83.89	2208.26
NTPC-III	590.70	3.66	21.62	569.08
NTPC-Talcher	2268.77	3.66	83.04	2185.73
NLC TPS2-Stage 1	786.42	3.66	28.78	757.63
NLC TPS2-Stage 2	1088.12	3.66	39.83	1048.30
NLC TPS1-Expn	700.66	3.66	25.64	675.01
NLC II expansion I	664.01	3.66	24.30	639.70
New NLC Thermal Projects	313.06	3.66	11.46	301.61
MAPS	169.92	3.66	6.22	163.70
Kaiga Unit 1&2	843.00	3.66	30.85	812.14
Kaiga Unit 3 & 4	867.58	3.66	31.75	835.83
Simhadri Unit -1 & 2	441.39	3.66	16.16	425.24



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No. of Corrections.....*n.l.k.*.....

24 DEC 2020

187
8

Stations	Energy scheduled @ generators Ex-bus in MUs	All India avg losses	Losses in Mus	Energy scheduled at KPTCL periphery
NTPLUnit-2X 500 MW	409.42	3.66	14.98	394.44
KudamKulam	1136.93	3.66	41.61	1095.32
KudamKulam	1132.47	3.66	41.45	1091.03
Vallur TPS Sg 1,2 &3	229.50	3.66	8.40	221.10
Kudigi(3X800 MW)	2185.95	3.66	80.01	2105.95
DVC - Mejja thermal Power Station	409.42	3.66	14.98	394.44
DVC - Koderma Thermal Power Station	1486.12	3.66	54.39	1431.73
Total	18015.60			17356.23

5.3 The power drawl from the Central Sector Generating Stations either through the PGCIL lines or any lines constructed by developer selected through competitive bidding route from the generating plants. ESCOMs will pay POC (Transmission charges) to PGCIL/Independent Power Transmission Utility for Transmitting the CGS power and other states power. The New CERC (Sharing of Inter State Transmission Charges and Loss) Regulation, 2020 has come into force with effect from 1.11.2020. With the change in the methodology of calculation, the PoC charges payable by ESCOMs of Karnataka for the month of November 2020 will be ascertained after 25th December 2020 only. Hence, the POC charges as per RTA for the month of October-2020 are considered for FY 2021-2022 which includes POC, Reliability Support Charges and HVDC Charges. Considering the POC of October 2020, the total POC payable by ESCOMs for the year 2021-22 is works out to be Rs.2813.31 Crores.

ESCOMs	POC Charges Rs.Crs.
BESCOM	1478.98
GESCOM	351.86
HESCOM	461.94
MESCOM	254.57
CESC	265.97
Total	2813.31



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No. of Corrections.....*0*.....

24 DEC 2020

185
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The new Regulation does not specify the POC charges applicable for Karnataka State. Any changes in the existing POC charges, the same will be intimated to Hon'ble Commission after notified the charges applicable for Karnataka State from November 2020 onwards.

- 5.4** The CERC yet to be determined POSOCO-SRLDC charges for the control period 2019 to 2024. However, charges in the CERC order dated 29.12.2016, 10.6.2019, 27.06.2019 and 28.06.2019 has been considered. The applicable charges considering the above orders, the share of Karnataka works out to be Rs. 3.19 Crores.
- 5.5** The Tariff in respect of Central Generating Stations like NTPC, NLC and DVC stations for the Control period 2019 to 2024 is yet to be determined by CERC for the stations belonging to Generators. Similarly, Transmission Charges of PGCIL owned transmission lines for the next control period is also to be determined by the CERC. Under the above circumstances, the Capacity charges billed by generator to ESCOMs of Karnataka for the year 2020-21 is considered for the FY 2021-22. The capacity charge considered based on various orders are as detailed below;

Sl. No.	Stations	Date of order/as per claims	Capacity charges applicable for 2021-22 (Amount in Rs. Crore)
1	RSTP-I&II	As per bill	1057.68
2	RSTP-III	As per bill	268.05
3	RSTP-Talcher	As per bill	996.95
4	Simhadri station II	As per bill	1066.71
5	Vallur unit-I & II	11.7.2017	1858.96
6	NLC II Stage-1	12.6.2017	299.80
7	NLC II Stage-2	12.06.2017	414.29
8	NLC expansion I	18.10.2016	276.18
9	NLC expansion Stage II (U-1)	24.7.2017	728.06
10	New NLC Thermal projects	29.1.2020	996.25
11	NTPL-2X 500 MW	11.7.2017	1090.17
12	Kudigi	As per the bill	2795.24



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No. of Corrections.....

24 DEC 2020

186
10

Sl. No.	Stations	Date of order/as per claims	Capacity charges applicable for 2021-22 (Amount in Rs. Crore)
13	DVC-Mejia	3.10.2016	1019.21
14	DVC-Koderma	28.2.17	1175.74

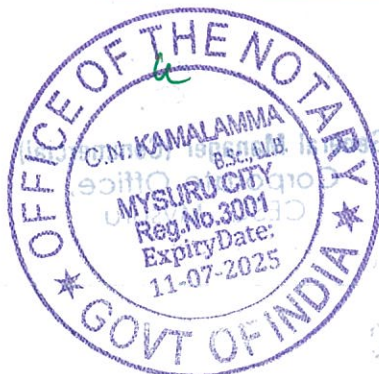
The average variable cost for the month of Aug-2020, Sep-2020 and Oct-2020 is considered for energy charges for FY 2021-2022. In respect of MAPS, Kaiga, and Kundamkulam power station the average rate per unit for the months of Aug-2020, Sep-2020 and October -2020 is considered.

Particulars	(Rs./unit)			
	MAPS	Kaiga Units 1 to 4	Kudam kulam Unit -1	Kudam kulam Unit -2
Base Price	2.427	3.270	3.545	3.545
Heavy Water adjustment charges	0.002	0.000	0.379	0.379
Heavy Water lease adjustment charges	0.000	0.015	0.000	0.000
Insurance	0.100	0.062	0.042	0.042
Decommissioning Levy	0.020	0.020	0.020	0.020
Forex Variation Adjustment Charges	0.050	0.050	0.053	0.053
Nuclear Liability & Forex adjustment	0.000	0.000	0.050	0.050
Others			0.000	0.000
Total tariff	2.599	3.417	4.090	4.090

5.6 The capacity charges (Fixed Cost) and variable cost considered for 2021-22 is shown in Table-9.

Table-9

Central Projects	Fixed Cost (Rs in Cr)	Variable Cost (Paise per Kwh)
N.T.P.C-Ramagundam	199.85	241.27
NTPC-VII	53.66	237.87
NTPC-Talcher	182.76	208.77



[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....

24 DEC 2020

187
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Central Projects	Fixed Cost (Rs in Cr)	Variable Cost (Paise per Kwh)
NLC TPS2-Stage 1	69.92	268.57
NLC TPS2-Stage 2	97.47	277.17
NLC TPS1-Expn	71.62	255.20
NLC II Expansion-1	188.33	262.47
New NLC Thermal Power project	73.94	234.40
MAPS	0.00	259.88
Kaiga unit I &II	0.00	341.67
Kaiga Unit 3 &4	0.00	341.67
Simhadri Unit -1 &2	199.68	296.43
Vallur TPS Stage I &2 &3	210.99	314.80
NTPL	234.17	288.43
KudamKulam Unit1	0.00	408.95
KudamKulam Unit2	0.00	408.95
Kudigi	1494.87	346.40
DVC- Mejia thermal Power Station	203.84	273.37
DVC Kodemma thermal Power Station	293.93	247.63

5.6 Income tax for the CGS station included in the capacity charges payment on normative basis by grossing up of RoE with effective tax rate of the respective financial year of the generating company. Income tax is included as a part of capacity charges and not payable separately and hence not considered.

6.0 Independent Power Producers

6.1. The generation of 1200 MW of UPCL Unit -1 & Unit-2 taken at 85% of 90% installed capacity as per PPA/ approval given by Government. Tariff in respect of control period 2019-20 to 2023-24 is yet to be determined by CERC and hence the auxiliary consumption of 5.75% as per CERC Regulation 2019 and additional auxiliary consumption 1.2% allowed by CERC vide order dated 20.02.2014 and 10.07.2015 is taken. The capacity charges determined by CERC in the order dated 22.01.2020 applicable for FY 2018-19 is considered for FY 2021-22. M/s. UPCL has entered into coal supply agreement with PAN Asia Trading PTC Ltd., the cost of the




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections..... *NK*

24 DEC 2020

188
 12

Existing NCE Projects	BESCOM	GESCOM	HESCOM	MESCOM	CESC	Total
NTPC Bundled Power Solar-Sr region	56.21	17.91	22.99	9.53	13.86	120.50
Captive/Banking energy	42.10	0.00	221.84	0.00	0.00	263.94
NTPC Bundled power Coal,WR region ,Pavagada	935.10	304.78	384.66	159.04	233.83	2017.42
NTPC Bundled Power Solar, Pavagada	640.55	208.78	262.35	108.94	160.17	1380.80
Total	9372.86	2969.86	5136.59	1609.08	1823.34	20911.73
New NCE Projects						0.00
Co-generation	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	0.00	0.00	0.00	0.00	0.00	0.00
Mini Hydel	0.00	0.00	0.00	0.00	0.00	0.00
Wind mill	0.00	0.00	0.00	0.00	0.00	0.00
Solar Power @ Pavagada	0.00	0.00	0.00	0.00	0.00	0.00
Farmer 1 to 3	0.00	0.00	0.00	0.00	0.00	0.00
Solar Power Under VGF Scheme	0.00	0.00	0.00	0.00	0.00	0.00
Solar Power Under Talukwise scheme	0.00	0.00	0.00	0.00	0.00	0.00
Total D2	0.00	0.00	0.00	0.00	0.00	0.00
Total of D1&D2	9372.86	2969.86	5136.59	1609.08	1823.34	20911.73

7.4 The average cost of the year 2020-21 is considered for Hydro, wind, Solar, Co-generation and bundled power.

8.0 Jurala Project

The ESCOMs having a share of 50% from Jurala Priyadarshni Hydro Electric Projects ie 117 MW. The net energy exported to Karnataka from Jural Priyadarshni Hydro Electric Projects for the year 2019-20 is considered for 2020-21. The TSERC vide tariff order dated 6.7.2017 determined the capacity charges for the project for the control period from 1.4.2014 to 31.3.2019. The 50% of the capacity charges applicable for the financial year 2018-19 is considered. The capacity Charges for the next control period is yet to be



Document No. 434 Date 24 DEC 2020
Page No. 26 Book No. 11a

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru 190
Solemnly Affirmed & Sworn to

24 DEC 2020

Before me on 24 DEC 2020

[Signature]
NOTARY, MYSORE

coal (FoB) has quoted by the bidder, the variation link to the CERC Composite Index. UPCL proposed the variable cost with the new coal cost with indexation is around Rs. 2.74/unit is considered for FY 2021-22.

Table-10

Stations	Energy (in Mus)	Fixed cost (Rs in Cr)	Variable cost (Paise per Kwh)
UPCL	4346.16	1091.48	274.00

7.0 Non conventional Energy Source (NCE source)

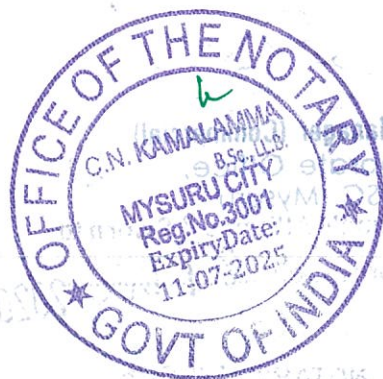
7.1 The actual generation of NCE projects for the year 2020-21 (upto Sept-2020) and actual generation of NCE project for the period October 2019 to March 2020 has been considered for 2021-22 including Solar, Co-generation, Bio-mass, Wind Mills and Mini Hydel projects.

7.2 Ministry of power allocated un allocated power of coal based NTPC stations for bundling with solar power in ratio of 1.2 (unallocated power: Solar power) as envisaged under National Solar Mission Phase-II, Batch-II Tranche-I. Accordingly, Ministry of Power, GOI, allocated 300 MW to Karnataka from unallocated power of coal based NTPC stations of Eastern Region and Western Region. The expected energy from bundled power of coal is around 2015.75 MUs (300 MW @85% PLF after considering the losses).

7.3 ESCOM wise NCE energy projected for FY 2021-22 is shown in **Table 11**.

Table 11

Existing NCE Projects	Energy in Mus					
	BESCOM	GESCOM	HESCOM	MESCOM	CESC	Total
Co-generation	0.00	56.77	415.72	0.00	30.33	502.82
Biomass	73.94	72.22	0.00	0.00	11.52	157.68
Mini Hydel	513.04	110.56	86.82	359.55	262.33	1332.30
Wind mill	2353.60	1302.88	1874.00	238.15	120.61	5889.24
KPCL wind mill	6.74	0.00	0.00	0.00	0.00	6.74
Solar	4456.01	829.76	1782.86	699.77	927.88	8696.27
Solar rooftop	90.67	0.00	0.00	0.00	13.27	103.94
KPCL Solar	3.97	2.19	3.13	0.00	0.00	9.29
NTPC Bundled power Coal	200.93	64.02	82.20	34.08	49.55	430.78



[Signature]
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections..... *nh*

24 DEC 2020

189
13

determined by TSERC hence capacity charges applicable for the year 2018-19 is considered for the year 2021-22 also.

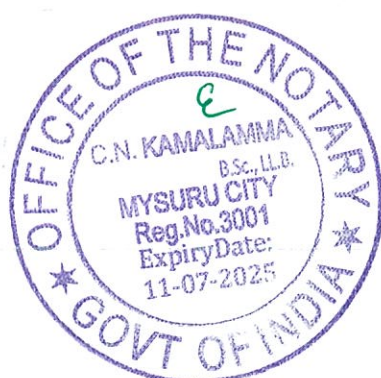
Table-13

Month	Energy in Mus	Amount in Rs. Cr
Apr-21	-0.08	4.89
May-21	-0.096	4.89
Jun-21	-0.08	4.89
Jul-21	1.744	4.89
Aug-21	28.992	4.89
Sep-21	52.688	4.89
Oct-21	41.552	4.89
Nov-21	32.256	4.89
Dec-21	-0.224	4.89
Jan-22	-0.048	4.89
Feb-22	0	4.89
Mar-22	0	4.89
Total	156.70	58.66

9.0 The energy from T. B. Dam power is shared between AP/Telangana and Karnataka. The 1/5th share of revenue expenditure and energy has been shared between two states. The actual cost and energy supplied for the FY 2019-20 is considered for 2021-22. The power purchase cost and energy from T. B. Dam has been estimated to 27.05 MUs and Rs. 3.04 crore.

Table-14

Month	Energy in Mus	Amount in Rs Cr
Apr-21	-0.07	1.04
May-21	-0.20	0.33
Jun-21	-0.35	0.09
Jul-21	2.91	0.15
Aug-21	9.38	0.16
Sep-21	5.28	0.12
Oct-21	4.31	0.14
Nov-21	0.42	0.09
Dec-21	1.84	0.10
Jan-22	1.69	0.09




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....

24 DEC 2020

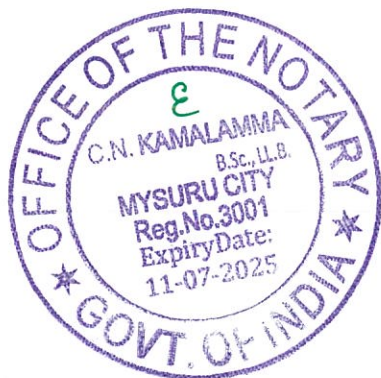
191
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Month	Energy in Mus	Amount in Rs Cr
Feb-22	0.38	0.10
Mar-22	1.46	0.64
Total	27.05	3.04

10.0 The projected energy and cost allocated among the ESCOMs is as per GoK order dated 08.05.2020 except NCE projects.

11.0 The ESCOMs wise energy and cost projected for the financial year 2021-22 is as below:

ESCOMs	Energy requirement in MUs	Power Purchase cost (Rs/Crores)	Average cost (Rs. /unit)
BESCOM	29955.95	15210.12	5.08
GESCOM	8911.00	4136.44	4.64
HESCOM including Hukkeri Society & AEQUS	14491.67	6973.27	4.81
MESCOM Including MSEZ	6499.74	3195.87	4.92
CESC, Mysore	8060.89	3714.04	4.61
Total	67919.26	33229.74	4.89



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections... Nil

24 DEC 2020

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

192

Annexure - J

KARNATAKA POWER TRANSMISSION CORPORATION LIMITED

No.CEE/SLDC/SEE/TBC/EEE-

2/AEE-6 /

10855-59



Encl:

Office of the
Chief Engineer Electy,
State Load Despatch
Centre,Race Course Road,
Bangalore-560009

Date: 3 NOV 2020

To,

The Financial Adviser,
Corporate Office,
BESCOM/CESC/MESCOM/GESCOM/HESCOM.
Bangalore/Mysore/Mangalore/Gulbarga/Hubli.

Sir,

Sub: Reconciliation of Energy Balance for FY 2019-20 - Reg

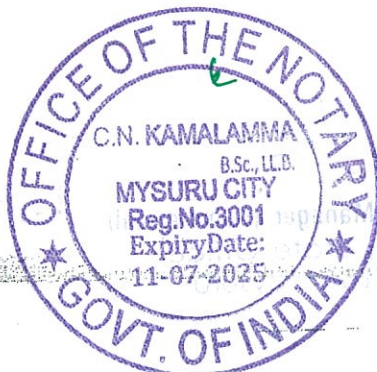
Ref: 1. Ltr No: CESC/CFO/DGM(EBC)/2020-21/15038-43 dtd

7.11.2020 of Chief Financial officer, CESC, Mysore

2. DO No: BESCOM/D(F)/GM(Elec)/PP/BC-39/2020-21/45-

48 Dtd 10.11.2020 of Director(Finance), BESCOM, Bangalore

Adverting to BESCOM's letter under ref-2, due to change of scenario and state is under surplus power availability condition from 2018-19, the surplus energy is sold through IEX from pooled sources and also RE power is traded through bilateral contracts. This office was calculated pool loss in energy balance after deducting IEX sales from Total purchase. But BESCOM stated IEX has to be deducted after arriving pool loss as the IEX sales and RE energy are sold from surplus pooled energy after purchasing energy by ESCOMs.



General Manager (Commercial)
NK Corporate Office,
CESC, Mysuru

No. of Corrections.....

24 DEC 2020

193

BESCOM also stated that Banked and infirm energy is being considered at the end of the year instead of considering in respective months during the year. All ESCOMs are furnishing Infirm energy month wise, hence we have considered infirm energy in respective month only. Coming to Banked energy, none of the ESCOMs are accepted to consider banked energy month wise, hence this office considered banked energy at the end of water year and wind year because all ESCOMs are doing payments at the end of Water/wind year for the unutilized energy by the IPPs under Wheeling and Banking. Physically Banked energy was utilized by the concerned ESCOM where IPP is located in the same month itself, but this was not considered in the Energy Balance.

As per CESC letter under ref-1, CESC has raised the issue that, the actual energy drawn by BESCOM is less than the IF point consumption for 4 months i.e from July 2019 to Oct 2019. The same was resolved after deducting IEX sales after arriving the pool loss, the negative drawl of 338MUs by BESCOM is reduced to 4MUs during that period. Further CESC accepted that State transmission losses are no way related to Energy Balance and also stated that "CESC in its filing has indicated a transmission loss of 5.6% as against 3.161% claimed by KPTCL in its filing for FY19. Transmission losses are calculated state as a whole and ESCOM wise transmission losses are not calculated at this office. Kindly clarify the KERC observation with Hon'ble KERC and don't compare the pool loss in energy balance with State Transmission losses.




 General Manager (Commercial)
 N.K. Corporate Office,
 CESC, Mysuru

No. of Corrections

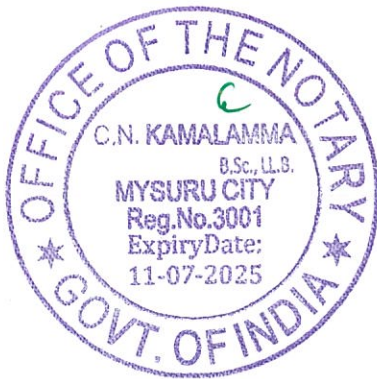
24 DEC 2020

194

In view of the above, this office recalculated the Energy Balance sheet for the year 2019-20, duly considering BESCO & CESC observations. Now the issue of negative drawl of 338MU by BESCO is solved. Revised Energy Balance calculation for the year 2019-20 is e-mailed to all ESCOMs for kind verification and acceptance.

Yours faithfully,

Chief Engineer Ele,
SLDC, KPTCL, Bangalore.



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections..... *nil*

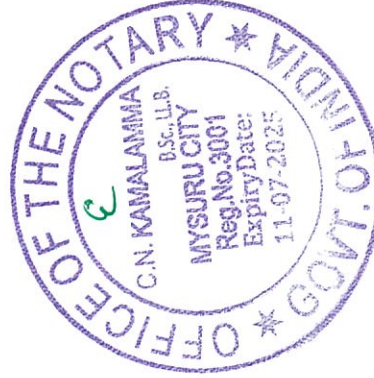
24 DEC 2020

Annexure - K

ANNEXURE-K

HYDRO ENERGY SUBTRACTED -As per Energy Balance statement

B	Actual Energy drawn	762588445	643006158	594203714	646096044	518957761	542633998	462556249	560395660	636119429	728611807	772323811	850779553	7718272630
1	KPC Hydro (including Shimsha)	298084446	238539108	185039155	233003723	326531622	333381648	270538005	304904584	322409065	323548737	330134360	364038872	3530153324
2	TBHE	16144	9638	-13525	-23934	247126	270217	233481	172559	381881	443308	220470	117347	2074712
3	Jurala	-7746	-8392	-8915	210951	1599701	2549245	1916684	2044097	-16834	-4075	0	0	8274717
	Actual Energy drawn excluding hydro energy (B-1-2-3)	464495602	404465804	409186999	412905305	190579312	206432888	189868079	253274420	313345317	404623836	441968981	486623334	4177769876
	Power procured from Shimsha	1254250	1597146	865782	308957	1918312	2318803	2321910	1992100	2224566	1214574	442483	666449	17125333



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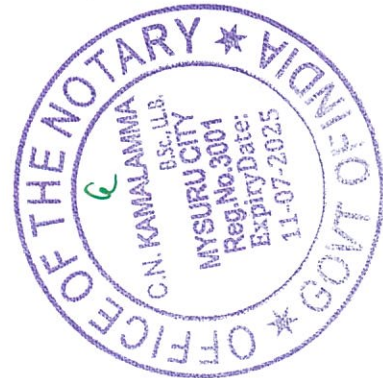
24 DEC 2020


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Annexure - L

Annexure-L															
RPO from April 2019 to Mar.2020 (Provisional- as per 11.09.2020 Energy reconciliation statement) (Considering Shimsha Energy)															
Month	Energy purchased	Energy purchased from other ESCOM	Total energy purchased (including solar roof top)	RPO to be met		NCE Energy Purchased (Non- Solar)			RPO Achieved		Solar purchase Obligation to be met		Solar Energy Purchased		
				in %	in Units	PPA	STOA & Section 11	Green Energy	APPC	in %	in Units	in %	in units	Solar Energy sold to MCF	Solar Energy Purchased
1st Quarter	1189.181	92.940	1282.121	12	153.855	90.74			0.173	7.064	7.25	92.954	255.278		19.911
2nd Quarter	856.039	-41.841	814.198	12	97.704	232.95			4.070	28.111	7.25	59.029	194.629		23.904
3rd Quarter	934.461	-172.192	762.269	12	91.472	232.76			1.884	30.288	7.25	55.265	234.680		30.787
4th Quarter	1352.452	-16.926	1335.527	12	160.263	143.19			0.193	10.707	7.25	96.826	334.750		25.065
2019-20 (From April 2019 to Mar.20)	4345.522	-138.019	4207.503	12	503.294	699.634			6.3204	16.478		304.073	1019.338	13.388	24.5449

S RTPV Energy 13.388



No. of Corrections.....N/A.....

24 DEC 2020


General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Annexure - M

ANNEXURE-M

CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED
(Government of Karnataka undertaking)

Ph. No.: 821-2417106
Fax No.: 821-2417105
Email: cfo@cescmysore.org
CIN: U40109KA2004SGC035177



Corporate Office,
29, Vijayanagara 2nd stage
Hinkal
Mysuru - 570 017.

No. CESC/ CFO/GM(A&R)/DGM(A&R)/AGM(R)/2019-20 / 45-1624 Date: 03 MAR 2020

M/s BCITS Pvt Ltd.,
No. 86, 3rd Cross,
Bhoopasandra Main Road,
RMV 2nd Stage, Bangalore - 560094.

Sir,

Sub: Interest on Security Deposit during the Financial year 2019-20 Reg.
Ref: RBI Bank Notification No RBI/2018-19/117
DBR No. Ret.BC.23/12.01.001/2018-19 dated 07.02.2019.

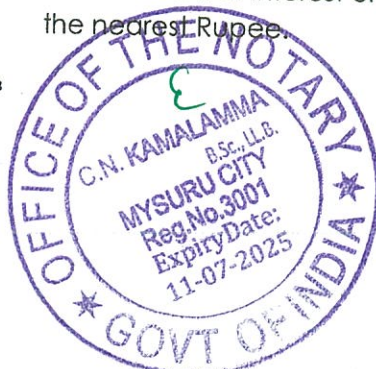
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The Interest @ 6.50% on Security Deposit (ISD, ASD, MSD) has to be passed on to the Consumers deposit held during first quarter of the Financial Year 2020-21 as per the Condition 3 of Annexure-5 of the Conditions of Supply of Electricity of Distribution Licensees in the state of Karnataka as started below.

3.0 Interest on Security Deposit

- 3.1 The Licensee shall pay interest on Security deposit of the Consumer at the Bank Rate prevailing as on 1st April of the financial year for which interest is due.
- 3.2 The accrued Interest on Security deposit for each financial year shall be credited to the Consumer's account during the first quarter of the subsequent financial year and be adjusted against the consumption charges.
- 3.3 The details of the deposits held and the interest thereon shall be furnished to the Consumers along with the bill in the month in which the interest is adjusted.
- 3.4 For the ASD/MSD collected during the course of the year, interest on such deposit shall be computed for months following the months in which such security deposit is collected.
- 3.5 In respect of new installations, Interest on Security deposit shall be computed for the months following the month in which service is provided to the installation.
- 3.6 Interest shall be payable on Security deposit held against each R.R. No irrespective of the amount of deposit held.
- 3.7 The amount of interest on security deposit payable shall be rounded off to the nearest Rupee.

Eng



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

132

No. of Corrections.....

24 DEC 2020

198

ANNEXURE-M

As per regulation no. 8 of KERC Notification No. D/07/7 dated 1.10.2007.
KERC (Security Deposit) Regulations, 2007 Notified in Karnataka Gazette dated
11.10.2017, Interest on Security deposit should not be credited for Security
deposit (ISD & ASD) paid in the form of Bank Guarantee.

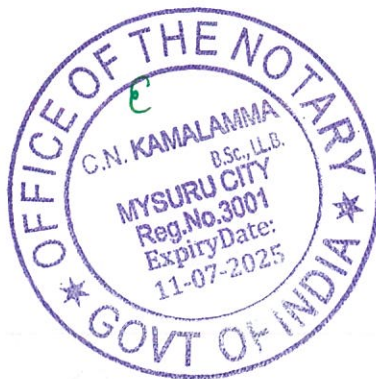
Necessary action shall be taken for crediting the interest amount in the
monthly Electricity bill without fail and concurrence has to be obtained from
respective Divisional Officers before crediting the interest on Security deposit in
respect of HT Consumers.

Yours faithfully,


Chief Financial Officer
CESC, Mysuru.

Copy to:

- The Chief General Manager, Internal Audit, CESC, corporate Office, Mysuru.
- The General Manager(Project) CESC, corporate Office, Mysuru to issue necessary instructions to M/s Infosys technologies for crediting the interest amount in the Electricity bills.
- The General Manager(A&R), CESC, corporate Office, Mysuru.
- The Chief Engineer (Ele), O&M Zone, CESC, Mysuru/Hassan
- The Controller, O&M Zone, CESC, Mysuru /Hassan
- All Superintending Engineer (Ele) /Deputy Controller of Accounts, O&M Circles;
- The Deputy General Manager/Track lead/A&R/B&R/EBC/Tax, Corporate Office, CESC, Mysuru.
- All Executive Engineer(Ele)/Accounts Officer O&M division, CESC.
- The Asst.General Manager, A/c/Res/EBC/Tax/Project, Corporate Office, CESC., Mysuru.
- All Accounts Officer, Internal Audit, CESC.
- PS to MD/DT/CFO.




General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections... *N/C*

24 DEC 2020

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133

199

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

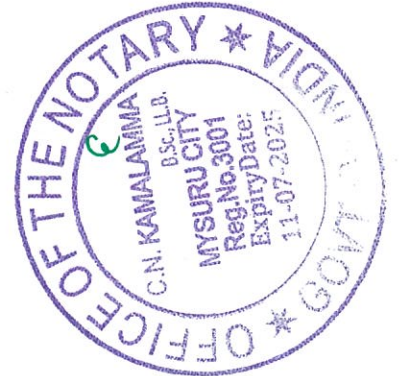
24 DEC 2020

Annexure - N

Annexure-N

GRANTS RELEASED TOWARDS EQUITY FROM GOVT OF KARNATAKA DURING FY 2019-20

Sl. No.	Ref.No./date	Nature of receipts		Rs... In Crs.	Purpose
		Cash (in Crs)	Adj. (in Crs)		
1	EN 82 PSR 2018 Bangalore Dated 13.06.2019	16.00	0.00	16.00	Investment in Power Utilities (Plan) -Capex Works-1st Qtr
2	EN 86 PSR 2018 Bangalore Dated 13.06.2019	6.40	0.00	6.40	SDP - 2019-20 1st Qtr Releases
3	EN 84 PSR 2018 Bangalore Dated 14.06.2019	2.00	0.00	2.00	SCSP-Rs 1.75 Crs + TSP Rs 0.25 Crs
4	EN 86 PSR 2018 Bangalore Dated 19.09.2019	6.40	0.00	6.40	SDP - 2019-20 2nd Qtr Releases
5	EN 84 PSR 2018 Bangalore Dated 19.09.2019	2.00	0.00	2.00	SCSP-Rs 1.75 Crs + TSP Rs 0.25 Crs
6	EN 82 PSR 2018 Bangalore Dated 23.09.2019	16.00	0.00	16.00	Investment in Power Utilities (Plan) -Capex Works-2nd Qtr
7	EN 86 PSR 2018 Bangalore Dated 21.12.2019	6.40	0.00	6.40	SDP - 2019-20 3rd Qtr Releases
8	EN 84 PSR 2018 Bangalore Dated 21.12.2019	2.00	0.00	2.00	SCSP-Rs 1.75 Crs + TSP Rs 0.25 Crs
9	EN 82 PSR 2018 Bangalore Dated 21.12.2019	16.00	0.00	16.00	Investment in Power Utilities (Plan) -Capex Works-3rd Qtr
10	EN 82 PSR 2018 Bangalore Dated 20.02.2020	16.00	0.00	16.00	Investment in Power Utilities (Plan) -Capex Works- 4th Qtr
11	EN 84 PSR 2018 Bangalore Dated 25.02.2020	2.00	0.00	2.00	SCSP-Rs 1.75 Crs + TSP Rs 0.25 Crs
12	EN 86 PSR 2018 Bangalore Dated 28.02.2020	6.40	0.00	6.40	SDP - 2019-20 4th Qtr Releases
	Sub-Total	97.60	0.00	97.60	



No. of Corrections.....N/A

24 DEC 2020


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

5 DEC 2020

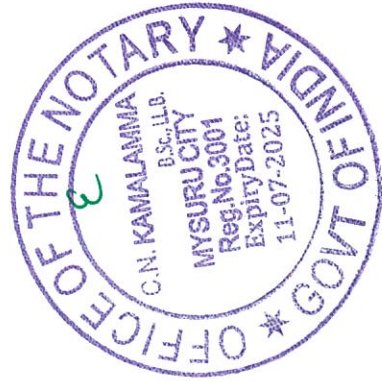
Annexure-N

CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

Corporate Office
 66th Cross, Mysuru (Karnataka)

GRANTS RELEASED TOWARDS EQUITY FROM GOVT OF KARNATAKA DURING FY 2020-21

Sl. No.	Ref.No./date	Nature of receipts			Total	Rs. In Crs.	Purpose
		Cash	Adj.				
1	EN 321 PSR 2020 Bangalore Dated 29.08.2020	122,700,000.00	0.00		122,700,000.00	12.27	Investment in Power Utilities (Plan) -Capex Works-1st Qtr
2	EN 322 PSR 2020 Bangalore Dated 29.08.2020	6,700,000	0.00		6,700,000.00	0.67	SCSP-Rs 0.56 Crs + TSP Rs 0.11 Crs
3	EN 353 PSR 2020 Bangalore Dated 15.09.2020		0.00		49,060,000	4.91	SDP - 2020-21 1st Qtr Releases
	Sub-Total	129,400,000.00	0		178,460,000.00	17.85	



(Handwritten Signature)

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....Nil.....

24 DEC 2020

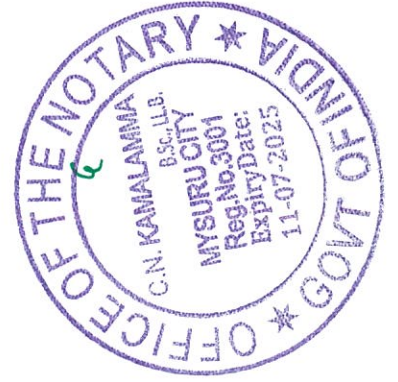
Annexure - O

Annexure-O1

Abstract of 15-min block wise Billing of Open Access Consumers for FY-20 - Quarterly report

Quarter	Month	No of Consumers	Consumption	OA Energy Scheduled	OA Energy Consumed	% of OA Energy wrt Total Consumption	Illegally Banked Energy	Amount Corresponding to Banked Energy	Wheeled Energy	% of Wheeled Energy wrt Total Consumption	CESC Energy	% of CESC Energy wrt to Total Consumption	Energy Charges	Total Bill Amount
Q-1	Apr-19	19	41623504	13797139	13394935	32.18	402204	2895869	13748000	33.0294153	14493650	34.82	103924604	253647291
	May-19	19	44396784	13304961	13056360	29.41	279481	2012263	21386900	48.17218292	9984403	22.49	69454250.4	164584936
	Jun-19	19	42033142	11082305	10849869	25.81	232436	1673539	20132052	47.8956629	11051221	26.29	79214308.7	166085100
	Sub-Total		128053430	38184405	37301164	29.13	914121	6581671	55266952	43.15929062	35529274	27.75	252593163.1	584317327
Q-2	Jul-19	19	41519548	10364670	10191064	24.55	202601	1458727	20055000	48.30254896	11302479	27.22	81008351.3	158260420
	Aug-19	19	39152152	9467978	9348927	23.93	151677	1092074	19190000	49.01390861	10645851	27.19	76257828.7	149906665
	Sep-19	19	37801993	10565469	10448219	27.64	125136	900979	20555000	54.37543994	6806661	18.01	48637981.2	128965432
	Sub-Total		118473693	30398117	30008210	25.33	479414	3451781	59800000	50.47534055	28754991	24.27	205904161.2	437132517
Q-3	Oct-19	19	37295244	10342884	10164450	27.25	198116	1426435	19584000	52.51071692	7546794	20.24	53983977.8	118451344
	Nov-19	19	39614828	11650518	11481451	28.98	202867	1460642	20603000	52.00830356	7530377	19.01	53793612.65	122508644
	Dec-19	19	42945734	13008285	12848475	29.92	203067	1462082	23079000	53.73991279	7018260	16.34	50147790	123375404
	Sub-Total		119855806	35001687	34494376	28.78	604050	4349160	63266000	52.78509412	22095431	18.44	157925380.5	364335392
Q-4	Jan-20	19	42448547	11818639	11644284	27.43	176046	1267531	24845570	58.53102581	5932522	13.98	42374082.9	121305431
	Feb-20	19	39819755	10118079	9858431	24.76	305102	2196734	24301000	61.02749753	5668062	14.23	40441416.4	111253783
	Mar-20	19	33265229	7282285	6908500	20.77	1486684	10704125	23585000	70.89985763	3884628	11.68	27781195	99164548
	Sub-Total		115533531	29219003	28411215	24.59	1967832	14168390	72731570	62.95278035	15485212	13.40	110596694.3	331723762
	Total		481916460	132803212	130214965	27.02	3965417	28551002	251064522	52.07710455	101864908	21.14	727019399.1	1717508998

General Manager (Commercial)
Corporate Office,
CESC, Mysuru



No. of Corrections... N.K
24 DEC 2020

34 DEC 2020

Annexure-O2

Abstract of 15-min block wise Billing of Open Access Consumers for FY-21 - Quarterly report

Quarter	Month	No of Consumers	Consumption	OA Energy Scheduled	OA Energy Consumed	% of OA Energy wrt Total Consumption	Illegally Banked Energy	Amount Corresponding to Banked Energy	Wheeled Energy	% of Wheeled Energy wrt Total Consumption	CESC Energy	% of CESC Energy wrt to Total Consumption	Energy Charges	Total Bill Amount
Q-1	Apr-20	19	4787419	871708	824214	17.22	67899	488872.8	2325400	48.57314557	1658210	34.64	11715497	37053092
	May-20	19	27190912	5744105	5671215	20.86	79677	573674.4	16210000	59.61550683	5323870	19.58	42065744	88942778
	Jun-20	19	38462108	9594539	9413480	24.47	181059	1303624.8	24080000	62.60707291	4968454	12.92	39264240	99830092
Sub-Total			70440439	16210352	15908909	22.58	328635	2366172	42615400	60.49848724	11950534	16.97	93045481	225825962
Q-2	Jul-20	19	40548559	9861451	9689141	23.90	172310	1240632	25911000	63.90116107	4948418	12.20	35332544	101789887
	Aug-20	19	39381522	9940727	9843442	25.00	97285	700452	24560000	62.36427328	4978080	12.64	35492678	100299694
	Sep-20	19	39348760	7122912	7073642	17.98	49270	354744	25580000	65.00840179	6695118	17.01	47858137	106022370
Sub-Total			119278841	26925090	26606225	22.31	318865	2295828	76051000	63.75900316	16621616	13.94	118683359	308111951
Total			189719280	43135442	42515134	22.41	647500	4662000	118666400	62.54841364	28572150	15.06	211728840	533937913



[Signature]
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*Nix*.....

24 DEC 2020

Annexure - P

Annexure-Q

Compliance to directives on Energy Conservation

Energy Conservation by use of Energy Efficient Equipment:

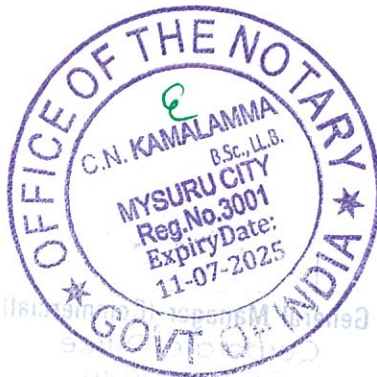
- ❖ CESC is constantly perusing about servicing the new street light installations after ensuing the use of LED lamps /Energy Efficient induction lamps.
- ❖ Under "Hosa belaku" Yojane following number LED bulbs, Tube lights and Energy Efficient Fans were distributed till November-2020.

Sl. No.	Energy Efficient Equipment	Quantity in Nos.
1	9W Led Bulb	45,34,653
2	20W LED tube light	60,090
3	50W Energy Efficient Fan	14,813

- ❖ As per the inventory of street light installations during November-2019, about 50% of existing street lights were replaced by LED lights by local bodies like Corporation, Municipalities, and Panchayats.
- ❖ Advertisements in daily newspapers were published i.e in Prajavani, Vijaya Karnataka, and The Hindu on 07.11.2020 to create awareness among consumers to use 5 star rated equipment's and to save energy.
- ❖ Energy Conservation Measures are implemented in all Offices of CESC, where incandescent and CFL lights were replaced by LED lights.

Energy Conservation by use of Star rated Equipment:

- ❖ As per Government of Karnataka order vide No. EN 11 VSC 2016 & EN 11 VSC 2014 dated: 20.01.2016. CESC has already taken action for servicing the new Ganga Kalyana and drinking water supply installations with 4 or 5 star rated Pump set motors since Yr 2016.
- ❖ In CESC totally 15 nos. of transformer testing centers were established to test the new Transformers procured for TTK works/ Company Purchase and Transformers repaired by the repairer to assure the required quality.




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*wk*.....

24 DEC 2020

Compliance to directives on Timer Switches

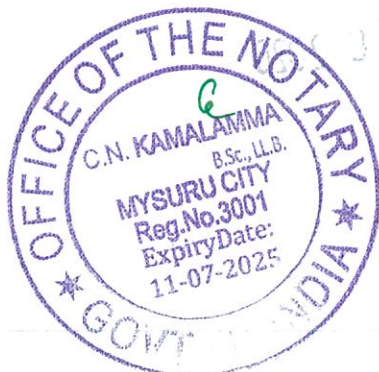
- ❖ The details of Timer Switches for FY19 & FY20 are as follows,

Particulars	FY19	FY20
No's of Street light Installations	23552	24504
No's of Timer Switches provided during the FY	199	695
Cumulative number of Timer Switches provided	1033	1728
Balance no's of Timer Switches to be provided	22519	22776

- ❖ Under "Belaku Yojane" & IPDS, CESC is installing Timer switches. During FY-20, about 499 no's & in FY-21 about 99 no's of Timer switches were installed.
- ❖ The following letters has been addressed to all commissioners, City Corporation and Executive Officers, Zilla Panchayat of Mysuru, Mandya, Chamarajanagara, Kodagu and Hassan to provide LED lights, Timer switches and to avails the benefits.
 - GM(T)/DGM(DSM)/AGM(DSM)/ 2018-19/ CYS-307/30.05.2018.
 - GM(T)/DGM(DSM)/AGM(DSM)/ 2019-20/ CYS-650/13.08.2019.
 - GM(T)/DGM(DSM)/AGM(DSM)/TDF-7(B)/2019-20/CYS-1304/30.12.2019
- ❖ All the street light installations are serviced only after ensuring the use of LED/ Energy Efficient Lamps
- ❖ As per the inventory of street light installations during November-2019, about 50% of existing street lights were replaced by LED lights by local bodies like Corporation, Municipalities, and Panchayats.

Energy Conservation by use of Star rated Equipment:

- ❖ As per Government of Karnataka order vide No. EN 11 VSC 2016 & EN 11 VSC 2014 dated: 20.01.2016. CESC has already taken action for servicing the new Ganga Kalyana and drinking water supply installations with 4 or 5 star rated Pump set motors since Yr 2016.
- ❖ In CESC totally 15 nos. of transformer testing centers were established to test the new Transformers procured for TTK works/ Company Purchase and Transformers repaired by the repairer to assure the required quality.




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*nih*.....

24 DEC 2020

205

Annexure - R

Annexure-S

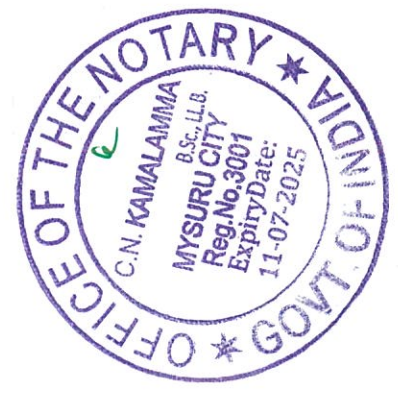
24 DEC 2020

Annexure-R

Category	FY-21					FY-20						
	Complaint Registered & Resolved	Average of Actual time taken	Average time to resolve	Average time breached in hours	Complaint Registered & Resolved	Average of Actual time taken	Average time to resolve	Average time breached in hours	Complaint Registered & Resolved	Average of Actual time taken	Average time to resolve	Average time breached in hours
Billing complaints	219	182 hr : 10 min	552 hr : 30 min	0 hr : 0 min	195	60 hr : 31 min	472 hr : 42 min	0 hr : 0 min	195	60 hr : 31 min	472 hr : 42 min	0 hr : 0 min
Disconnection and Reconnection complaints	16	25 hr : 26 min	15 hr : 8 min	10 hr : 17 min	42	9 hr : 17 min	12 hr : 28 min	0 hr : 0 min	42	9 hr : 17 min	12 hr : 28 min	0 hr : 0 min
Distribution Transformer Failure	108	195 hr : 27 min	54 hr : 59 min	140 hr : 28 min	93	120 hr : 24 min	45 hr : 36 min	74 hr : 47 min	93	120 hr : 24 min	45 hr : 36 min	74 hr : 47 min
Interruption/Failure of power supply	91720	5 hr : 16 min	8 hr : 25 min	0 hr : 0 min	152168	3 hr : 43 min	8 hr : 9 min	0 hr : 0 min	152168	3 hr : 43 min	8 hr : 9 min	0 hr : 0 min
Metering complaints	31	128 hr : 15 min	172 hr : 20 min	0 hr : 0 min	60	139 hr : 13 min	171 hr : 35 min	0 hr : 0 min	60	139 hr : 13 min	171 hr : 35 min	0 hr : 0 min
Other complaints	429	322 hr : 29 min	309 hr : 48 min	12 hr : 41 min	477	271 hr : 42 min	301 hr : 4 min	0 hr : 0 min	477	271 hr : 42 min	301 hr : 4 min	0 hr : 0 min
Voltage variations	613	79 hr : 56 min	77 hr : 49 min	2 hr : 7 min	590	32 hr : 56 min	106 hr : 3 min	0 hr : 0 min	590	32 hr : 56 min	106 hr : 3 min	0 hr : 0 min

Note : The information furnished regarding number of complaints registered and resolved & average time taken to address the complaints for Distribution Transformer Failure replacement is more due to the natural calamities heavy a rain & wind in FY-21. Failed Distribution Transformers are replaced on priority from Drinking water ,town & rural lighting , IPsets etc..

General Manager (Commercial)
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CESC, Mysuru



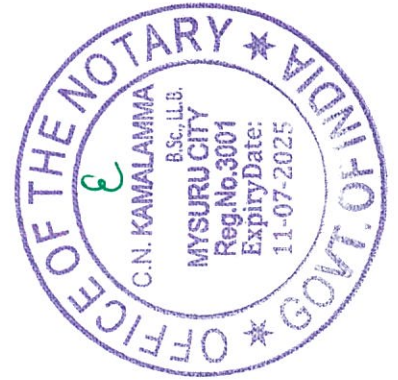
No. of Corrections... NV

24 DEC 2020

Annexure-S

Details of Energy Accounting

Energy Audit of Towns & Cities					
Name of the Town / City having population of more than 50,000	Period	Energy Input to the City / Town in MU	Total sales in MU	Energy Loss in MU	Energy Loss - %
1	2	3	4	5	6
Mysore	2018-19	956.94	886.28	70.66	7.38
Chamarajnagar		31.62	28.65	2.97	9.39
Kollegala		51.1	45.74	5.36	10.49
Mandya		78.4	68.36	10.04	12.81
Hassan		119.46	103.28	16.18	13.54
Total		1237.52	1132.31	105.21	8.50
Mysore	2019-20	955.82	874.56	81.26	8.50
Chamarajnagar		33.71	26.3	7.41	21.98
Kollegala		38.32	33.98	4.34	11.33
Mandya		81.79	72.08	9.71	11.87
Hassan		123.01	109.81	13.2	10.73
Total		1232.65	1116.73	115.92	9.40



(Signature)
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....*Nik*.....

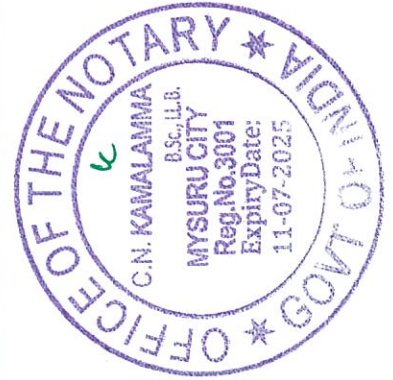
24 DEC 2020

Annexure - I

Annexure-T

Analysis of the Performance up to March-2020 using the Financial Frame Work

Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue
LT-1	132.57	9,564.44	7.21	8,476.08	6.39	6.88	438.85
LT-2	1,030.39	64,738.12	6.28	63,777.76	6.19	6.35	(707.73)
LT-3	320.37	32,291.64	10.08	31,853.48	9.94	9.63	1,452.75
LT-4	2,957.83	171,007.63	5.78	171,032.42	5.78	5.71	2,202.69
LT-5	151.09	12,845.52	8.50	12,625.27	8.36	8.53	(48.91)
LT-6 St.lt	139.70	10,029.03	7.18	9,369.68	6.71	7.97	(1,103.43)
LT-6 Wt.sl	244.52	13,811.87	5.65	9,076.43	3.71	5.75	(253.07)
LT-7	18.65	3,758.74	20.15	4,105.39	22.01	15.45	876.29
Total-LT	4,995.12	318,047.00	6.37	310,316.51	6.21	-	2,857.43
HT-1	464.55	26,883.33	5.79	25,483.49	5.49	5.66	602.96
HT-2 A	664.31	59,392.45	8.94	58,571.29	8.82	8.28	4,411.47
HT-2 B	132.97	14,278.47	10.74	13,786.45	10.37	10.36	503.06
HT-2 C	55.91	5,001.00	8.94	4,872.40	8.71	8.66	159.53
HT-3	86.87	3,462.27	3.99	702.00	0.81	2.74	1,080.24
HT-4	4.15	308.19	7.43	315.18	7.60	7.62	(7.78)
HT-5	2.67	397.29	14.89	392.17	14.70	19.80	(130.89)
Total-HT	1,411.43	109,723.00	7.77	104,122.99	7.38		6,618.61
G.TOTAL	6,406.54	427,769.99	6.68	414,439.50	6.47	6.53	9,476.04



No. of Corrections.....^{NK}.....

24 DEC 2020

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Annexure - U

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು
ನಿಗಮ ನಿಯಮಿತ

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)
ನಿಗಮ ಕಾರ್ಯಾಲಯ,
ಚಾವಿನನಿನಿ, ಮೈಸೂರು-570017

Telephone No: 0821-2343939

Fax No : 0821-2343939



CHAMUNDESHWARI ELECTRICITY
SUPPLY CORPORATION LIMITED

(A Government of Karnataka Undertaking)

Corporate Office,
CESC, Mysuru-570017

Web Site: www.cescmysore.org

E-mail ID: gmmcomm@cescmysore.org

E-mail ID: seccesc@gmail.com

Company Identity Number[CIN]:- U40109KA2004SGC035177

ಕ್ರಮಾಂಕ: ಪ್ರ.ವ್ಯ. (ಪ್ರಾಣಿಭೃ)/ಉ.ಪ್ರ.ವ್ಯ. (ಪ್ರಾಣಿಭೃ)/ಸ.ಪ್ರ.ವ್ಯ. (ಪ್ರಾಣಿಭೃ)/ಕ-01/20-21
ಲಗತ್ತು: 19 ಛಾಯಾಚಿತ್ರಗಳು

ದಿನಾಂಕ:

13 NOV 2020

ಗೆ,

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ,
ನಂ. 16-ಸಿ, ಮಿಲ್ಲರ್ ಟ್ರಾಂಕ್ ರಸ್ತೆ ಏರಿಯಾ,
ವಸಂತನಗರ,
ಬೆಂಗಳೂರು-560052

ಮಾನ್ಯರೆ,

ಬಿಷಯ:- ಚಾವಿನನಿನಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿನ ವಿದ್ಯುತ್ ಜಾಲದಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು (Hazardous locations) ಗುರುತಿಸಿ ಸರಿಪಡಿಸಿರುವ ಬಗ್ಗೆ ಅನುಪಾಲನಾ ವರದಿಯನ್ನು ಸಲ್ಲಿಸುತ್ತಿರುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ:-1. ದಿನಾಂಕ : 10.08.2020 ರಂದು ನಿಗಮ ಕಛೇರಿಯಲ್ಲಿ ನಡೆಸಿರುವ ಪ್ರಗತಿ ಪರಿಶೀಲನಾ ಸಭೆ.

2. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು ರವರ ಅನುಮೋದಿತ ಚಿಪ್ಪಣಿ ಪ್ಯಾರಾ (12)
ದಿನಾಂಕ : 23.10.2020.

ಮೇಲ್ಕಂಡ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ,

- ಚಾವಿನನಿನಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಒಟ್ಟು 2 ವಲಯಗಳು, 4 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತಗಳು, 18 ವಿಭಾಗಗಳು, 62 ಉಪವಿಭಾಗಗಳು ಹಾಗೂ 262 ಶಾಖೆಗಳು ಪ್ರಸ್ತುತ ಕಾರ್ಯನಿರ್ವಹಿಸುತ್ತಿವೆ.
- ಚಾವಿನನಿನಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲದಲ್ಲಿ ನಿಯತ ಪರಿವೀಕ್ಷಣೆ ಕಾರ್ಯವನ್ನು ಕೈಗೊಳ್ಳಲಾಗುತ್ತಿದೆ.
- ಮಾನ್ಯ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು ರವರ ಅಧ್ಯಕ್ಷತೆಯಲ್ಲಿ ನಡೆದ ಪ್ರಗತಿ ಪರಿಶೀಲನಾ ಸಭೆಯಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳ ಬಗ್ಗೆ (Hazardous locations) ಪರಿಶೀಲಿಸಲಾಗಿದ್ದು, ಅಗಸ್ಟ್-2020 ರಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು ವಿದ್ಯುತ್ ಜಾಲದಲ್ಲಿ ಗುರುತಿಸುವುದು ಹಾಗೂ ಇದನ್ನು ಕ್ರಮಾನುಸಾರ ತಾಂತ್ರಿಕವಾಗಿ ಸರಿಪಡಿಸುವುದು.
- ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು (Hazardous locations) ಗುರುತಿಸುವ ಕೆಲಸಗಳನ್ನು ನಿಯತವಾಗಿ ನಡೆಸುತ್ತಿದ್ದರೂ, ಪ್ರಥಮವಾಗಿ ಈ ಸ್ಥಳಗಳನ್ನು ಗುರುತಿಸಿ, ಅದನ್ನು ಸರಿಪಡಿಸುವ ಕಾರ್ಯಗಳನ್ನು ಜರೂರಾಗಿ ಆದ್ಯತೆ ಮೇಲೆ ಸರಿಪಡಿಸುವಂತೆ ಪ್ರಗತಿ ಪರಿಶೀಲನಾ ಸಭೆಯಲ್ಲಿ ಎಲ್ಲಾ ಅಧಿಕಾರಿಗಳಿಗೆ ನಿರ್ದೇಶನ ನೀಡಲಾಗಿತ್ತು. ಅದರಂತೆ ಪ್ರತಿ ಶಾಖೆಯಲ್ಲಿ ಪ್ರತಿ ತಿಂಗಳು ಕನಿಷ್ಠ 5 ಸ್ಥಳಗಳನ್ನು ಗುರುತಿಸಿ ಕಾರ್ಯನಿರ್ವಹಿಸುವಂತೆ ಸೂಚಿಸಲಾಗಿತ್ತು. ಅದರಂತೆ ಪ್ರತಿ ಶಾಖಾಧಿಕಾರಿಗಳು ಪ್ರತಿ ತಿಂಗಳೂ 5 ಸ್ಥಳಗಳಲ್ಲಿ ಕ್ರಮ ಕೈಗೊಂಡಿದ್ದಾರೆ.
- ನಿಗಮದ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ವಿದ್ಯುತ್ ಅಪಘಾತಗಳು ಸಂಭವಿಸುವುದರಿಂದ ಮಾನವರಿಗೆ ಹಾಗೂ ಜಾನುವಾರುಗಳಿಗೆ ಜೀವಹಾನಿ ಸಂಭವಿಸುವುದನ್ನು ತಡೆಗಟ್ಟುವ ನಿಟ್ಟಿನಲ್ಲಿ ತುಂಬಾ ಹಳೆಯದಾದ ಕಂಬಗಳು ಮತ್ತು ಹಳೆಯದಾದ ತಂತಿಗಳನ್ನು ಬದಲಾಯಿಸಲು ಕಾರ್ಯಗಳನ್ನು ಕೈಗೊಳ್ಳಲಾಗಿದೆ. ಸಿಬ್ಬಂದಿಗಳಿಗೆ ಸುರಕ್ಷತಾ ಕ್ರಮವನ್ನು ತೆಗೆದುಕೊಳ್ಳಲು ಕಾಲ-ಕಾಲಕ್ಕೆ ಸುರಕ್ಷಣ ಕಾರ್ಯಗಾರಗಳನ್ನು ಹಮ್ಮಿಕೊಳ್ಳಲಾಗಿರುತ್ತದೆ.

ನೋಂದಾಯಿತ ಕಛೇರಿ : ನಿಗಮ ಕಾರ್ಯಾಲಯ, ನಂ. 29, ವಿಜಯನಗರ 2ನೇ ಹಂತ, ಹಿಂಕಲ್, ಮೈಸೂರು-570017

Registered Office : Corporate Office, # 29, Vijayanagara, 2nd Stage, Hinkal, Mysuru-570017

- ಜಾವಿಸನಿನಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲದ ನಿಯತಕಾಲಿಕ ನಿರ್ವಹಣೆಯನ್ನು ನಿಯಮಿತವಾಗಿ ಕೈಗೊಳ್ಳಲಾಗುತ್ತಿದ್ದು, ಜೋತು ಬಿದ್ದ ವಾಹಕಗಳಿಗೆ ಮಧ್ಯಂತರ ಕಂಬಗಳನ್ನು ಅಳವಡಿಸಲಾಗುತ್ತಿದೆ ಹಾಗೂ ಶಿಥಿಲಗೊಂಡ ಕಂಬಗಳನ್ನು, ವಾಹಕಗಳನ್ನು, ನಿರೋಧಕಗಳನ್ನು ಮತ್ತು ಇತರೆ ವಿದ್ಯುತ್ ಸಲಕರಣೆಗಳನ್ನು ಮತ್ತು ಬಾರಿರುವ ಕಂಬಗಳನ್ನು ಆದ್ಯತೆ ಮೇರೆಗೆ ಬದಲಾಯಿಸಲು ಸೂಕ್ತ ಕ್ರಮ ಕೈಗೊಳ್ಳಲಾಗಿದೆ.
- ಗ್ರಾಹಕರ ಕಟ್ಟಡಕ್ಕೆ ಹತ್ತಿರವಿರುವ ವಿದ್ಯುತ್ ಮಾರ್ಗಗಳು / ಬಿತ್ತರಣಾ ಪರಿವರ್ತಕಗಳಿರುವ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು ಗುರುತಿಸಿ ಅದನ್ನು ಸರಿಪಡಿಸುವ ಕಾರ್ಯವನ್ನು ಮಾಡಲಾಗುತ್ತಿದೆ. ಇದರಿಂದ ಗ್ರಾಹಕರಿಗೆ ಸಂಭವಿಸುವ ವಿದ್ಯುತ್ ಅಪಘಾತಗಳನ್ನು ತಡೆಯಬಹುದಾಗಿರುತ್ತದೆ.
- ಕಂಬಗಳಲ್ಲಿ ಹೆಚ್ಚು ಗೊಂದಲಮಯವಾಗಿರುವ ಮುಖ್ಯ ಸೇವಾ ಸಂಪರ್ಕಗಳನ್ನು ಹೊಂದಿರುವ ಸ್ಥಳಗಳನ್ನು ಗುರುತಿಸಿ ಅದನ್ನು ಸರಿಪಡಿಸುವ ಕಾರ್ಯಗಳನ್ನು ಮಾಡಲಾಗುತ್ತಿದೆ.
- ಸದರಿ ಸೂಚನೆಗಳ ಪಾಲನೆಯಲ್ಲಿ ಯಾವುದೇ ಲೋಪದೋಷಗಳಿಗೆ ಅಸ್ವದವಾಗದಂತೆ ಎಲ್ಲಾ ಸಕ್ಷಮ ಪ್ರಾಧಿಕಾರಿಗಳು ಸೂಕ್ತ ಕ್ರಮವಹಿಸುವಂತೆ ಎಲ್ಲಾ ಅಧಿಕಾರಿಗಳಿಗೆ ಸೂಕ್ತ ನಿರ್ದೇಶನ ನೀಡಲಾಗಿರುತ್ತದೆ.

ಈ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಆಗಸ್ಟ್-2020 ರ ತಿಂಗಳಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು (Hazardous locations) ಗುರುತಿಸಿ, ಅದನ್ನು ಸರಿಪಡಿಸಿರುವ ಮಾದರಿ ಛತ್ರಗಳನ್ನು ಹಾಗೂ ಅನುಸರಣಾ ವರದಿಯನ್ನು ತಮ್ಮ ದಯಾಪರ ಅವಗಾಹನೆಗೆ ತರಲು ನಿರ್ದೇಶಿತನಾಗಿದ್ದೇನೆ. ಉಳಿದೆಲ್ಲಾ ಛತ್ರಗಳ ಸಾಷ್ಟ ಪ್ರತಿಗಳನ್ನು ಮಿಂಚಂಚೆಗೆ ರವಾನಿಸಿದೆ.

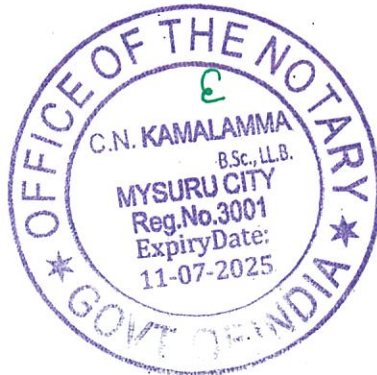
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

ತಮ್ಮ ವಿಶ್ವಾಸಿ,

ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು (ವಾಣಿಜ್ಯ),
ಜಾ.ಬಿ.ಸ.ನಿ.ನಿ, ಮೈಸೂರು.

ಪ್ರತಿಗಳು :-

1. ಮುಖ್ಯ ಇಂಜಿನಿಯರ್(ಬಿ), ಕಾರ್ಯ ಮತ್ತು ಪಾಲನ ವಲಯ, ಜಾವಿಸನಿನಿ, ಮೈಸೂರು / ಹಾಸನ.
2. ಅಧೀಕ್ಷಕ ಇಂಜಿನಿಯರ್(ಬಿ), ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ, ಜಾವಿಸನಿನಿ, ಮೈಸೂರು / ಜಾಮರಾಜನಗರ-ಕೊಡಗು / ಮಂಡ್ಯ / ಹಾಸನ.
3. ಅಪ್ಪ ಸಹಾಯಕರು, ವ್ಯ.ನಿ ಇವರಿಗೆ ರವಾನಿಸುತ್ತಾ ಮಾನ್ಯ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಜಾವಿಸನಿನಿ ರವರ ಅವಗಾಹನೆಗೆ ತರಲು ಕೋರಲಾಗಿರುತ್ತದೆ.
4. ಉ.ಪ್ರ.ವ್ಯ.(ವಾಣಿಜ್ಯ)/ಸ.ಪ್ರ.ವ್ಯ.(ವಾಣಿಜ್ಯ)
ಮು ಕ/ಕ ಪ್ರ



No. of Corrections.....

24 DEC 2020

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು
ನಿಗಮ ನಿಯಮಿತ

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)

ನಿಗಮ ಕಾರ್ಯಾಲಯ,

ಚಾವಿನನಿವಿ, ಮೈಸೂರು-570017

Telephone No: 0821-2343939

Fax No : 0821-2343939



CHAMUNDESHWARI ELECTRICITY
SUPPLY CORPORATION LIMITED

(A Government of Karnataka Undertaking)

Corporate Office,

CESEC, Mysuru-570017

Web Site: www.cescmysore.org

E-mail ID: gmcomm@cescmysore.org

E-mail ID: seccesc@gmail.com

Company Identity Number[CIN]:- U40109KA2004SGC035177

ಕ್ರಮಾಂಕ: ಪ್ರ.ವ್ಯ.(ವಾಣಿಜ್ಯ)/ಉ.ಪ್ರ.ವ್ಯ (ವಾಣಿಜ್ಯ)/ಸ.ಪ್ರ.ವ್ಯ (ವಾಣಿಜ್ಯ)/ಕ-01/20-21
ಲಗತ್ತು:

ದಿನಾಂಕ: 21 DEC 2020

18141-47

ಗೆ,

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ,

ನಂ. 16-ಸಿ, ಮಿಲ್ಲರ್ ಟ್ರಾಂಕ್ ರಸ್ತೆ ಏಲಿಯಾ,

ವಸಂತನಗರ,

ಬೆಂಗಳೂರು-560052

ಮಾನ್ಯರೆ,

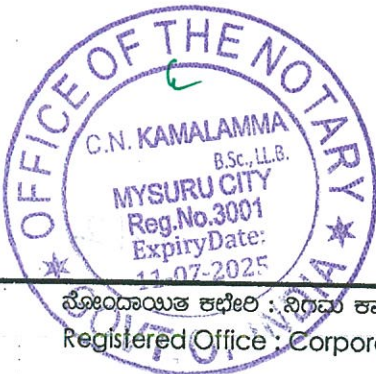
ವಿಷಯ:-ಚಾವಿನನಿವಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿನ ವಿದ್ಯುತ್ ಜಾಲದಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು
(Hazardous locations) ಗುರುತಿಸಿ ಸರಿಪಡಿಸಿರುವ ಬಗ್ಗೆ ಅನುಪಾಲನಾ
ವರದಿಯನ್ನು ಸಲ್ಲಿಸುತ್ತಿರುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ:-1. ದಿನಾಂಕ : 10.08.2020 ರಂದು ನಿಗಮ ಕಛೇರಿಯಲ್ಲಿ ನಡೆಸಿರುವ ಪ್ರಗತಿ
ಪರಿಶೀಲನಾ ಸಭೆ.

2. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ : ಪ್ರ.ವ್ಯ.(ವಾಣಿಜ್ಯ)/ಉ.ಪ್ರ.ವ್ಯ (ವಾಣಿಜ್ಯ)/ಸ.ಪ್ರ.ವ್ಯ
(ವಾಣಿಜ್ಯ)/ಕ-01/20-21/5802-08 ದಿನಾಂಕ: 13.11.2020

3. ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು ರವರ ಅನುಮೋದಿತ ಚಿಪ್ಪಣಿ ಪ್ಯಾರಾ (23)
ದಿನಾಂಕ : 17.12.2020

ಮೇಲ್ಕಂಡ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ, ಉಲ್ಲೇಖಿತ ಪತ್ರ (1) ರಲ್ಲಿ ಚಾವಿನನಿವಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ನಡೆದ
ಪ್ರಗತಿ ಪರಿಶೀಲನಾ ಸಭೆಯಲ್ಲಿ ವಿದ್ಯುತ್ ಜಾಲದಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳ (Hazardous locations) ಬಗ್ಗೆ
ಪರಿಶೀಲಿಸಲಾಗಿದ್ದು, ಸೆಪ್ಟೆಂಬರ್-20 ಮತ್ತು ಅಕ್ಟೋಬರ್-20 ರಲ್ಲಿ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳನ್ನು ಗುರುತಿಸಲಾಗಿದ್ದು
ಹಾಗೂ ಇದನ್ನು ಕ್ರಮಾನುಸಾರ ತಾಂತ್ರಿಕವಾಗಿ ಸರಿಪಡಿಸಿರುವ ಅಪಾಯಕಾರಿ ಸ್ಥಳಗಳ ಛಾಯಾಚಿತ್ರಗಳಿರುವ
ಮಾಹಿತಿಯ Soft copy ಯನ್ನು ಇ-ಮೇಲ್ ಕೆಗಾಗಲೇ ಮಾಡಲಾಗಿರುತ್ತದೆ. ಇವುಗಳಲ್ಲಿ ವ್ಯತ್ಯವಾರು ಪ್ರತಿ 5
ಛಾಯಾ ಚಿತ್ರಗಳನ್ನು ಆಯ್ಕೆ ಮಾಡಿ ತಮ್ಮ ಮಾಹಿತಿಗಾಗಿ ಸಲ್ಲಿಸಲು ನಿರ್ದೇಶಿತನಾಗಿದ್ದೇನೆ.



General Manager (Commercial)
Corporate Office,
CESEC, Mysuru

24 DEC 2020

ತಮ್ಮ ವಿಶ್ವಾಸಿ,

ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು (ವಾಣಿಜ್ಯ),
ಚಾವಿನನಿವಿ, ಮೈಸೂರು.

ಮೊಂಡಾಯಿತ ಕಛೇರಿ : ನಿಗಮ ಕಾರ್ಯಾಲಯ, ನಂ. 29, ವಿಜಯನಗರ 2ನೇ ಹಂತ, ಹಿಂಕಲ್, ಮೈಸೂರು-570017

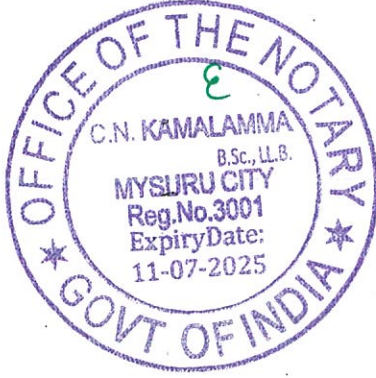
Registered Office : Corporate Office, # 29, Vijayanagara, 2nd Stage, Hinkal, Mysuru-570017

211

ಪ್ರತಿಗಳು :-

1. ಮುಖ್ಯ ಇಂಜಿನಿಯರ್(ಬಿ), ಕಾರ್ಯ ಮತ್ತು ಪಾಲನ ವಲಯ, ಜಾವಿಸನಿನಿ, ಮೈಸೂರು / ಹಾಸನ.
2. ಅಧೀಕ್ಷಕ ಇಂಜಿನಿಯರ್(ಬಿ), ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವ್ಯತ್ಯ, ಜಾವಿಸನಿನಿ, ಮೈಸೂರು / ಜಾಮರಾಜನಗರ-ಕೋಡಗು / ಮಂಡ್ಯ / ಹಾಸನ.
3. ಅಪ್ಪ ಸಹಾಯಕರು, ವ್ಯ.ನಿ ಇವರಿಗೆ ರವಾನಿಸುತ್ತಾ ಮಾನ್ಯ ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಜಾವಿಸನಿನಿ ರವರ ಅವಗಾಹನೆಗೆ ತರಲು ಕೋರಲಾಗಿರುತ್ತದೆ.

ಉ.ಪ್ರ.ವ್ಯ.(ವಾಣಿಜ್ಯ)/ಸ.ಪ
ಮು ಕ/ಕ ಪ್ರ




General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....*n/k*.....

24 DEC 2020

(ಹಾಸನನಗರ) ಅಧೀಕ್ಷಕ ಅಧಿಕಾರಿ

ಅಧೀಕ್ಷಕ ಅಧಿಕಾರಿ

ಅಧೀಕ್ಷಕ ಅಧಿಕಾರಿ

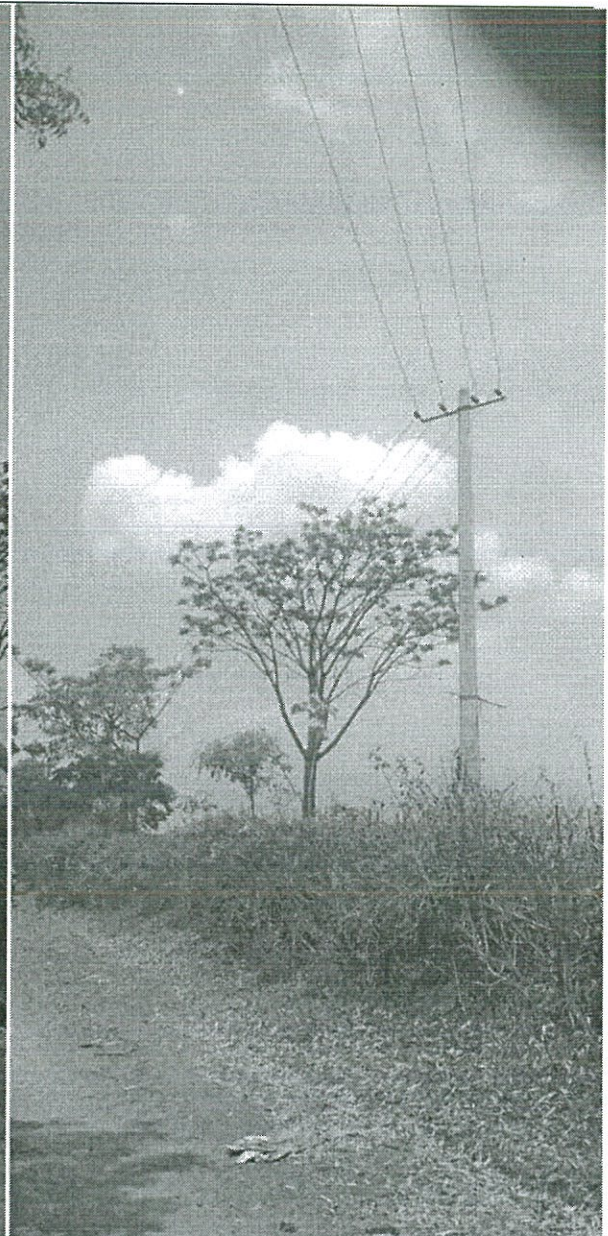
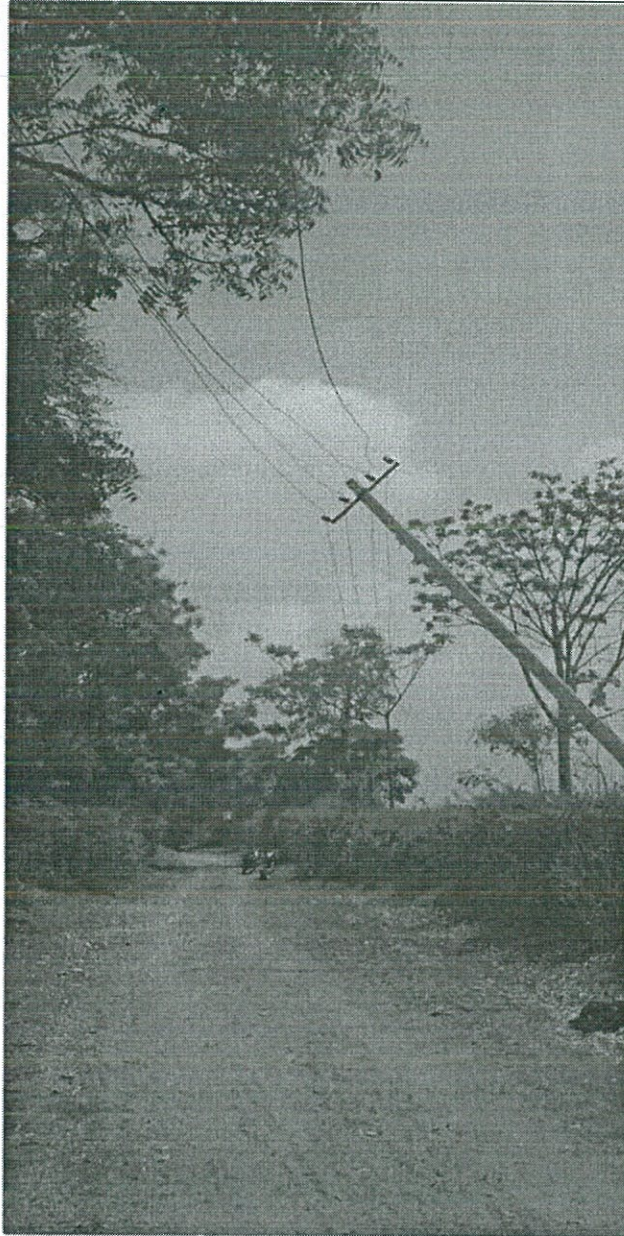
212

ನೋಂದಾಯಿತ ಕಛೇರಿ : ನಿಗಮ ಕಾರ್ಯಾಲಯ, ನಂ. 29, ವಿಜಯನಗರ 2ನೇ ಹಂತ, ಹಿಂಕಲ್, ಮೈಸೂರು-570017

Registered Office : Corporate Office, # 29, Vijayanagara, 2nd Stage, Hinkal, Mysuru-570017

BEFORE

AFTER

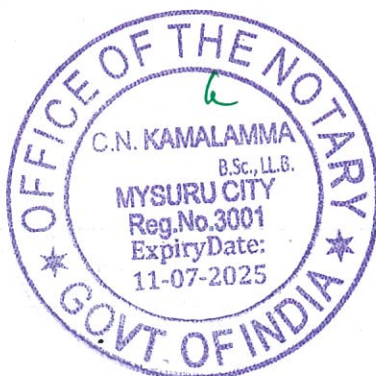


Name of the WORK: STRAIGHTENING OF POLES

Name of the LOCATION: KAGGALA IP LIMIT

Name of the SECTION: TERAKANAMBI

Name of the SUB-DIVISION: GUNDLUPETE



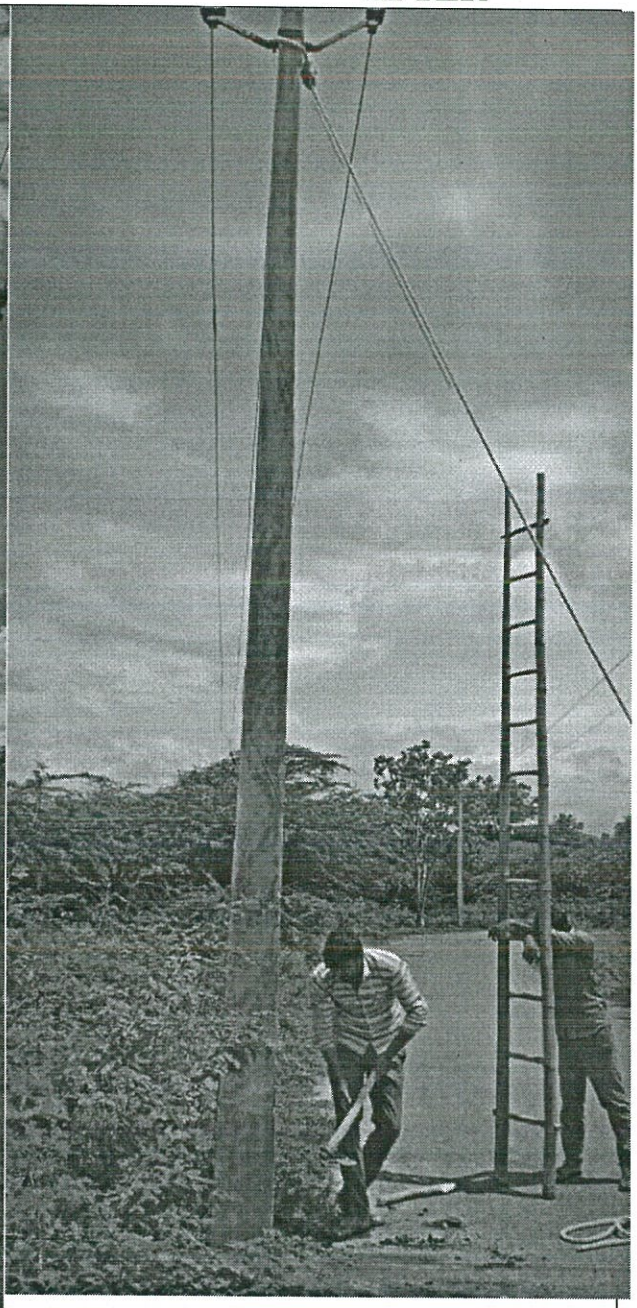

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No. of Corrections... one ...Mysuru

24 DEC 2020

213

BEFORE

AFTER



Name of the WORK: Pole straightening

Name of the LOCATION: Bendravadi IP limit

Name of the SECTION:Badanaguppe

Name of the SUB-DIVISION: Chamarajanagara




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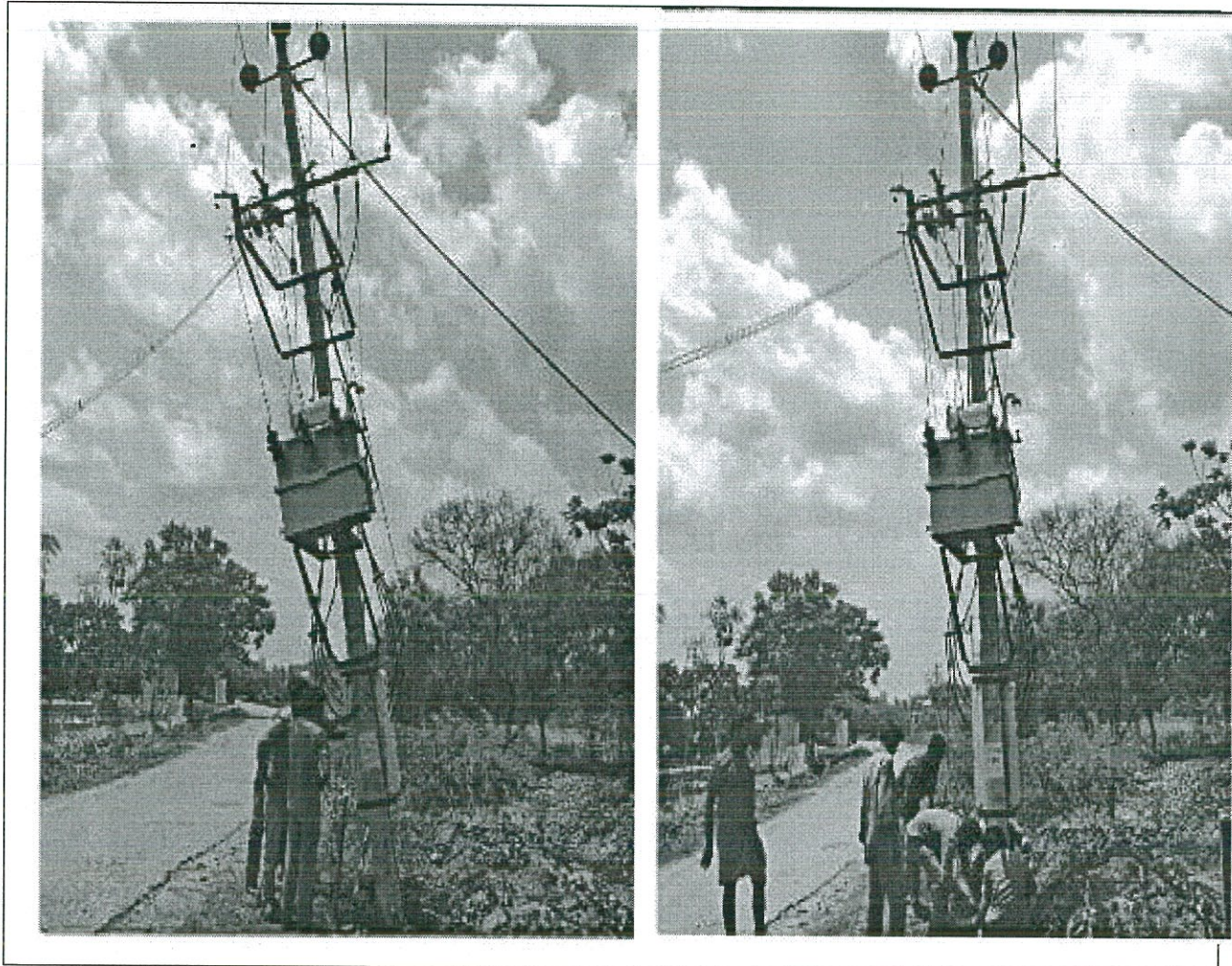
No. of Corrections.....*nk*.....

24 DEC 2020

214

BEFORE

AFTER

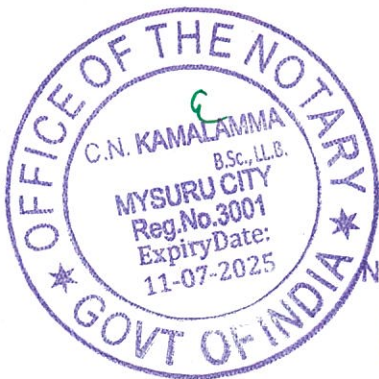


Name of the WORK: STRAIGHTENING OF SLANTED DTC STRUCTURE

Name of the LOCATION: W/S TC NEAR KAGGALA VILLAGE

Name of the SECTION: TERAKANAMBI

Name of the SUB-DIVISION: GUNDLUPETE



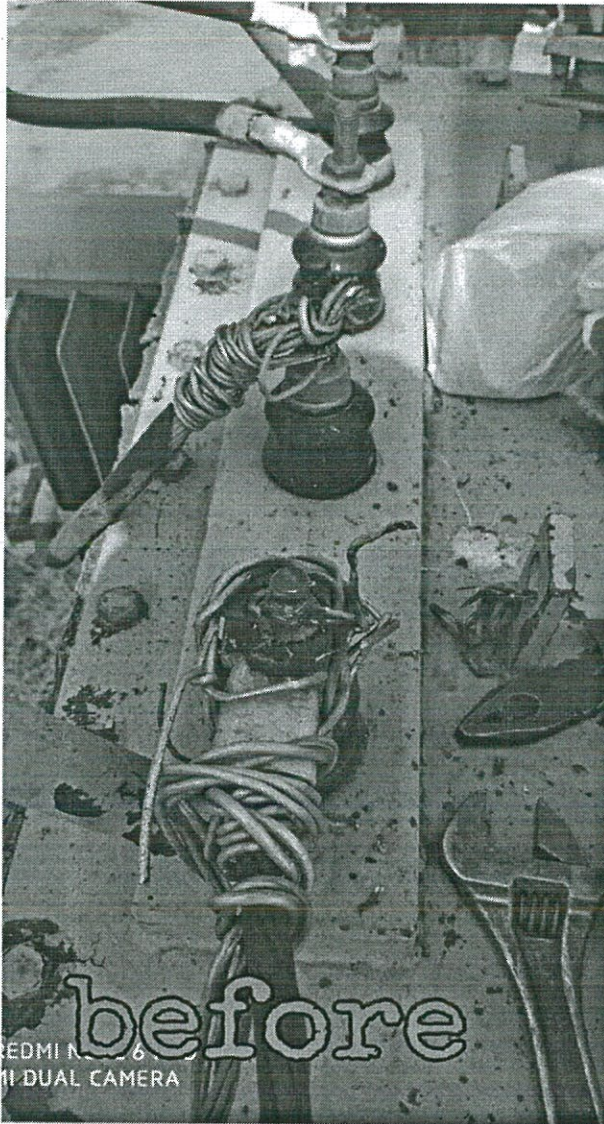

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No. of Corrections.....*nku*.....

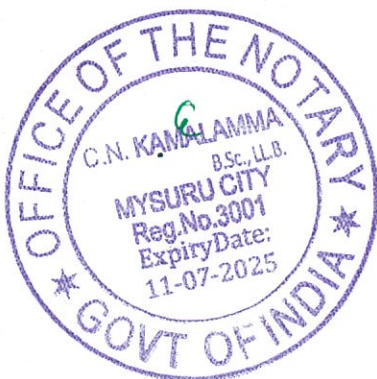
24 DEC 2020

Before

After



Work Details: Replacement of LT Bushing connecting P.G.clamps @ tamil Colony S.R.Patna town Section.



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No. of Corrections.....*nile*.....

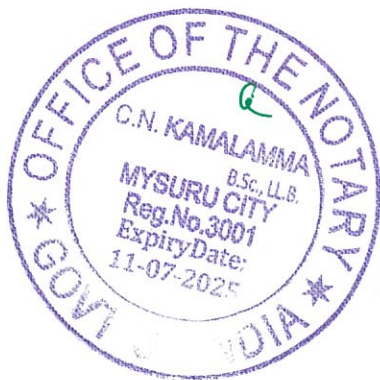
24 DEC 2020

Annexure - V

Annexure-V

Progress regarding action taken for Reduction of Electrical Accidents up to Sep-2020

SL NO	Details of action taken	Unit	O&M circles				CESC Total	
			Mysuru	CR nagar-Kodagu	Mandya	Hassan		
1	Replacement of Damaged/ Deteriorated RCC, PSC, I-Beam, Tubular,Ladder, Wooden Poles	Nos	1058	249	1177	1105	3589	
2	Replacement of Deteriorated Aluminium Conductor	Ckms	48.35	0	5.163	0	53.513	
3	Enhancement of Size of Conductor	Ckms	0	0	202.75	0	202.75	
4	Replacement of Copper Conductor	Ckms	1	0	7.541	0	8.541	
5	Providing Intermediate poles	HT Line	Nos	606	255	264	305	1430
		LT line	Nos	519	88	406	419	1432
6	No of Slanted poles set right	Nos	448	145	812	401	1806	
7	No of Places where lines close to /above the buildings are shifted	Nos	151	6	17	131	305	
8	No of Places where the Transformers are shifted to safe place	Nos	350	5	25	0	380	
9	No of places where Jumbled service main connections are set right	Nos	826	302	155	225	1508	
10	No of places where LT kits /MCCBs are provided	Nos	37	0	83	0	120	
11	No of places where Aerial Bunched cables are provided	km	0	0	11	0	11	
12	No of awareness programs for public is conducted	Nos	85	9	11	12	117	
13	No of training programs to our field staff conducted	Nos	315	6	12	26	359	
14	No of other Preventive Maintenance works like Tree cutting , Restranging of wires , Providing Proper fuses, Replacement of Lead wires, Providing Proper earthing etc is carried out	Nos	1737	818	891	2296	5742	




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24 DEC 2020

Annexure - W

CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

STATEMENT SHOWING THE DETAILS OF TRANSMISSION CHARGES BILLS ADMITTED IN RESPECT OF M/s. PGCIL FOR FY 20 & FY 21 (UPTO NOV-20)

MONTH	POC Charges				Non-POC Charges				TOTAL		
	POC Charges	POC Suppl.	Others	TOTAL POC	Remarks	Non-POC Charges	Non-POC Suppl.	Others		TOTAL Non-POC	Remarks
Apr-19	151296247			151296247		229340			229340		151525587
May-19	148270885			148270885		236987	795		237782	FY 2013-14	148508667
Jun-19	154259007			154259007		229340			229340		154488347
Jul-19	152190545			152190545		236985			236985		152427530
Aug-19	153229488			153229488		179538			179538		153409026
Sep-19	154906768		2039435	156946203	Dev 04/2019 to 07/2019	114446			114446		157060649
Oct-19	157324173	67541811		225065984	04/2019 to 06/2019	118261			118261		225184245
Nov-19	190606088			190606088		114446			114446		190720534
Dec-19	188891323	218028023		406919346	07/2019 to 09/2019	118261			118261		407037607
Jan-20	228533561	0	2271046	230804607	Dev 08/2019 to 12/2019	118261			118261		230922868
Feb-20	211156450			211156450		110631			110631		211267081
Mar-20	217744232	158787464		376531696	10/2019 to 12/2019 & 01/2020 to 03/2020	118261			118261		376649957
TOTAL FY 20	2108608767	444357298	4310481	2557276546		1924757	795	0	1925552		2559202098
Apr-20	209968587			209968587		114759			114759		210083346
May-20	223648140			223648140		103899			103899		223752039
Jun-20	205508139			205508139		100547			100547		205608686
Jul-20	198496928			198496928		103899	701159		805058	FERV for FY 2017-18 to 2019-20	199301986
Aug-20	208098372			208098372		103899			103899		208202271
Sep-20	208440000	42634809		251074809	04/2020 to 06/2020	100547			100547		251175356
Oct-20	210278232			210278232		103899			103899		210382131
Nov-20	211335324			211335324		100547	19206349		19306896	Deferred Tax FY 2014-15 to FY 2018-19	230642220
TOTAL FY 21	1675773722	42634809	0	1718408531		831996	0	19907508	20739504		1739148035



No. of Corrections *Nil*

24 DEC 2020

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